

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

February 10, 2006

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1159-26  
NW/NE, SEC. 26, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0285-A  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,

  
Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

CWU 1159-26 B

FEB 23 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

**CHAPITA WELLS UNIT**

8. Lease Name and Well No.

**CHAPITA WELLS UNIT 1159-26**

9. API Well No.

**43-047-37851**

10. Field and Pool, or Exploratory

**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 26, T9S, R22E,  
S.L.B.&M.**

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815**

**VERNAL, UT 84078**

3b. Phone No. (Include area code)

**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **1203' FNL, 1736' FEL**

At proposed prod. Zone

**636284X NW/NE 40.010991  
4429988Y -109.403209**

14. Distance in miles and direction from nearest town or post office\*

**19.87 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish

**UINTAH**

13. State

**UTAH**

15. Distance from proposed\*

location to nearest  
property or lease line, ft. **1203'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

**1800**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*

to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

**9375'**

20. BLM/BIA Bond No. on file

**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

**5018.4 FEET GRADED GROUND**

22. Approximate date work will start\*

**UPON APPROVAL**

23. Estimated duration

**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

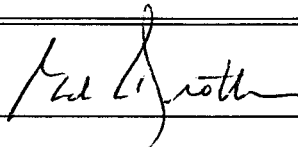
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

**Ed Trotter**

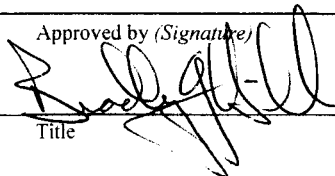
Date

**February 10, 2006**

Title

**Agent**

Approved by (Signature)



Name (Printed/Typed)

**BRADLEY G. HILL  
ENVIRONMENTAL MANAGER**

Date

**03-07-06**

Title

Office

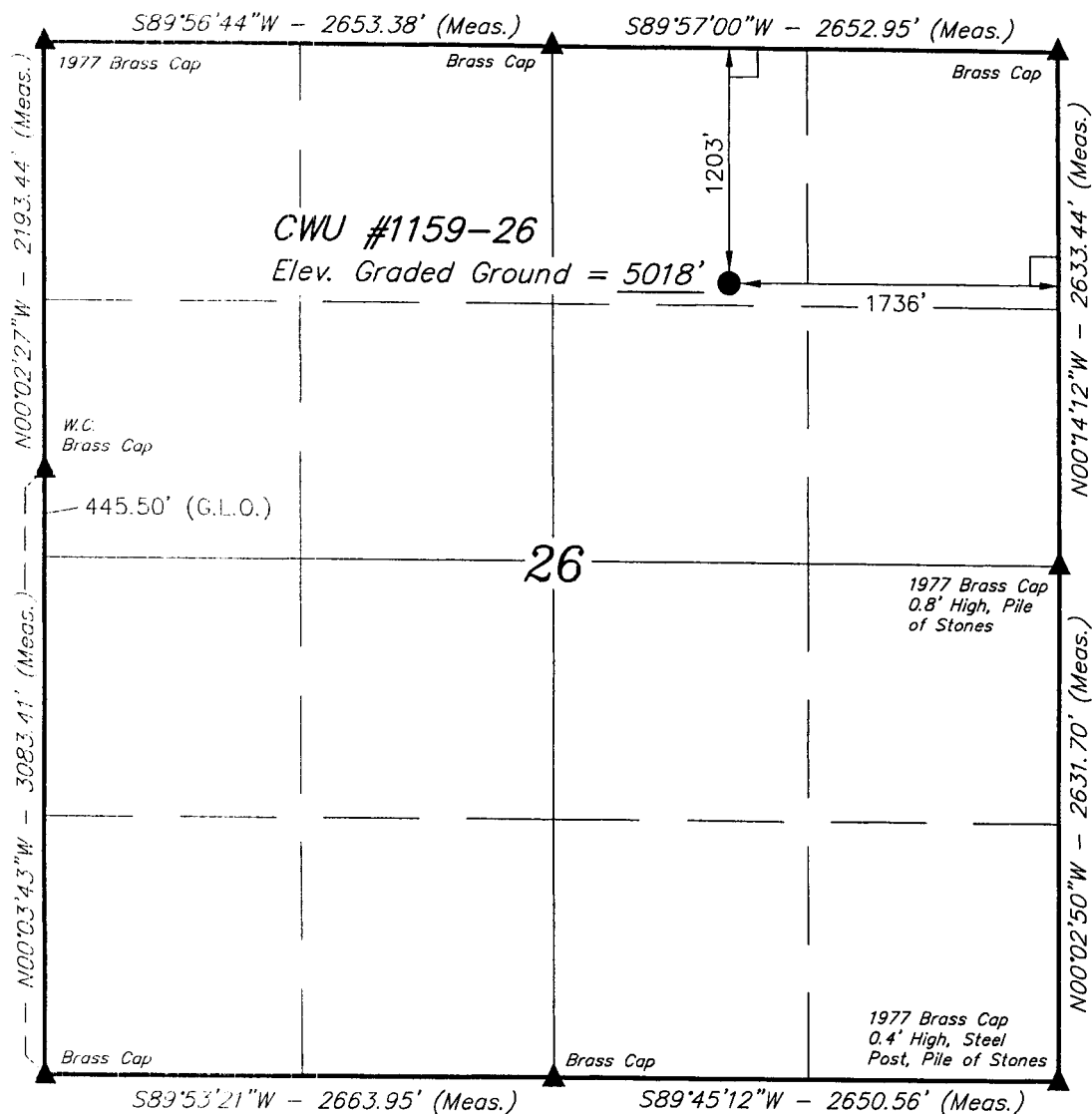
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FEB 23 2006**

T9S, R22E, S.L.B.&M.



**LEGEND:**

- $\perp$  = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE =  $40^{\circ}00'39.37''$  (40.010936)  
 LONGITUDE =  $109^{\circ}24'14.19''$  (109.403942)  
 (NAD 27)  
 LATITUDE =  $40^{\circ}00'39.49''$  (40.010969)  
 LONGITUDE =  $109^{\circ}24'11.73''$  (109.403258)

**EOG RESOURCES, INC.**

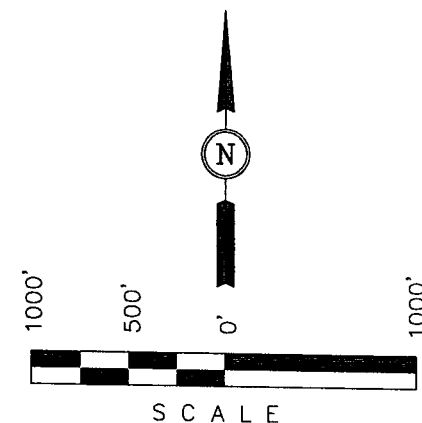
Well location, CWU #1159-26, located as shown in the NW 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Hay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

|                         |                             |                         |
|-------------------------|-----------------------------|-------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>11-16-05  | DATE DRAWN:<br>11-21-05 |
| PARTY<br>T.B. L.G. P.M. | REFERENCES<br>G.L.O. PLAT   |                         |
| WEATHER<br>COOL         | FILE<br>EOG RESOURCES, INC. |                         |

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1159-26**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

| <b>FORMATION</b>       | <b>DEPTH (KB)</b> |
|------------------------|-------------------|
| Green River FM         | 1,632'            |
| Wasatch                | 4,619'            |
| North Horn             | 6,621'            |
| Island                 | 6,851'            |
| KMV Price River        | 6,929'            |
| KMV Price River Middle | 7,846'            |
| KMV Price River Lower  | 8,691'            |
| Sego                   | 9,167'            |

Estimated TD: **9,375' or 200'± below Sego top**

**Anticipated BHP: 5,120 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

|                    | <b><u>HOLE SIZE</u></b> | <b><u>INTERVAL</u></b> | <b><u>SIZE</u></b> | <b><u>WEIGHT</u></b> | <b><u>GRADE</u></b> | <b><u>THREAD</u></b> | <b><u>RATING FACTOR</u></b> |                     |                       |
|--------------------|-------------------------|------------------------|--------------------|----------------------|---------------------|----------------------|-----------------------------|---------------------|-----------------------|
|                    |                         |                        |                    |                      |                     |                      | <b><u>COLLAPSE</u></b>      | <b><u>BURST</u></b> | <b><u>TENSILE</u></b> |
| <b>Conductor:</b>  | 17 ½"                   | 0' – 45'               | 13 ¾"              | 48.0#                | H-40                | STC                  | 770 PSI                     | 1730 PSI            | 322,000#              |
| <b>Surface</b>     | 12-1/4"                 | 45' – 2,300'KB±        | 9-5/8"             | 36.0#                | J-55                | STC                  | 2020 PSI                    | 3520 Psi            | 394,000#              |
| <b>Production:</b> | 7-7/8"                  | 2,300'± – TD           | 4-½"               | 11.6#                | N-80                | LTC                  | 6350 PSI                    | 7780 Psi            | 223,000#              |

**Note:** 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.  
**All casing will be new or inspected.**

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1159-26**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Float Equipment: (Cont'd)**

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length.

Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**  
**CHAPITA WELL UNIT 1159-26**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 132 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 915 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

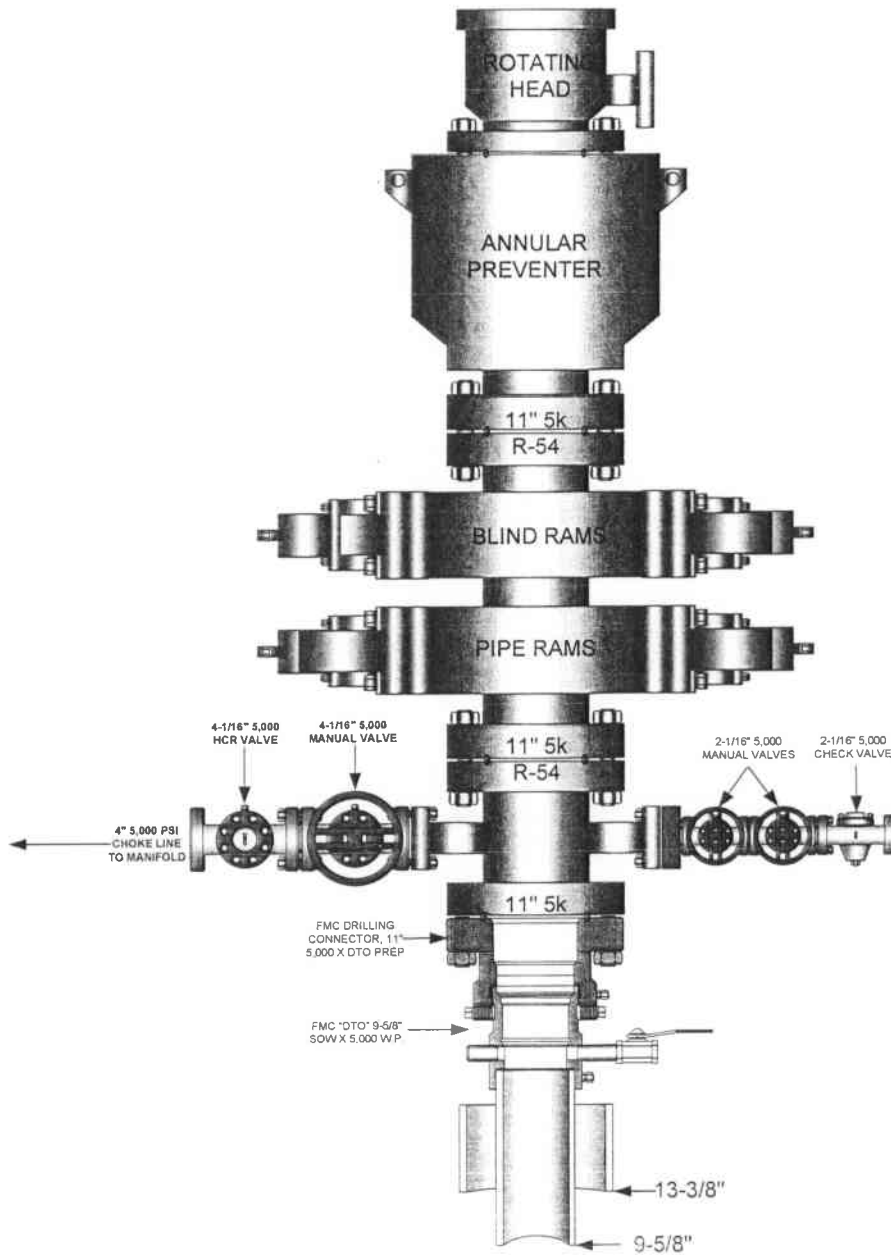
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

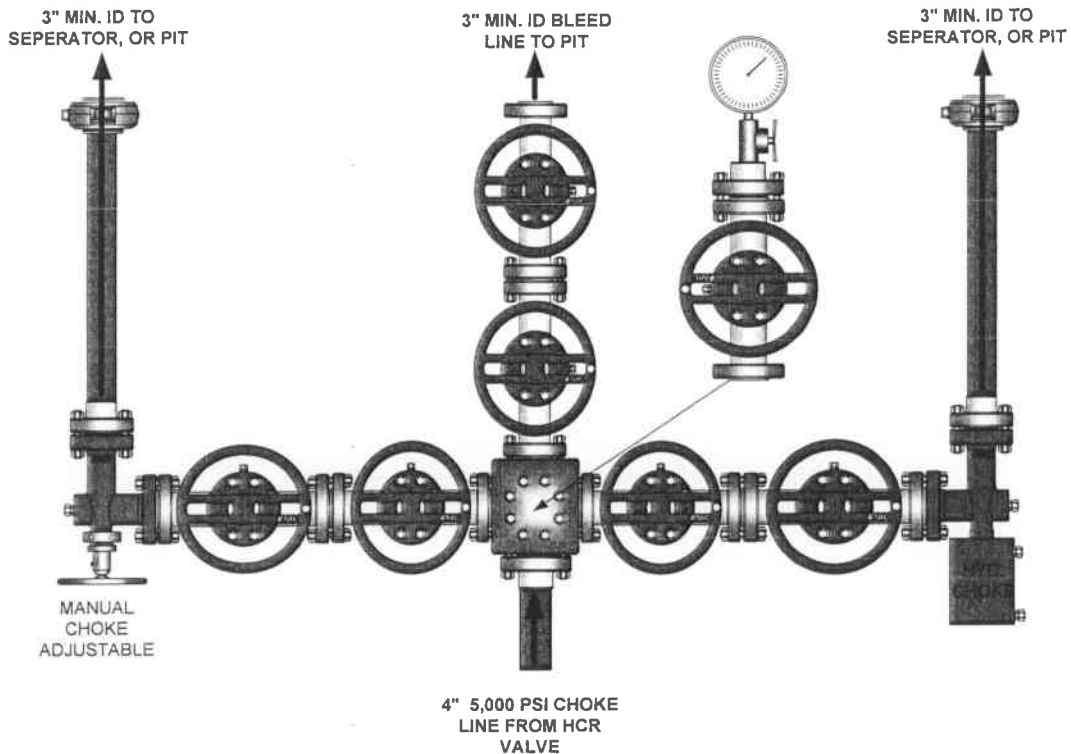
EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

|                     |   |
|---------------------|---|
| Company/Operator:   | <u>EOG Resources, Inc.</u>  |
| Well Name & Number: | <u>Chapita Wells Unit 1159-26</u>   |
| Lease Number:       | <u>U-0285-A</u>   |
| Location:           | <u>1203' FNL &amp; 1736' FEL, NW/NE, Sec. 26,</u><br><u>T9S, R22E, S.L.B.&amp;M., Uintah County, Utah</u> |
| Surface Ownership:  | <u>Federal</u>  |

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.87 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 2\*
- B. Producing wells - 49\*
- C. Shut in wells - 3\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 mill plastic liner.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
  - Needle and Thread Grass – 6 pounds per acre
  - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored North of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corners #2 & #8 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**The access road will be re-routed around the North side of the location.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

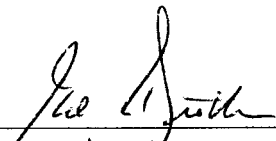


### **Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1159-26 Well, located in the NW/NE of Section 26, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Agent

EOG RESOURCES, INC.  
CWU #1159-26  
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 350' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #346-26N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.9 MILES.

# EOG RESOURCES, INC.

CWU #1159-26

LOCATED IN UTAH COUNTY, UTAH

SECTION 26, T9S, R22E, S.L.B.&M.

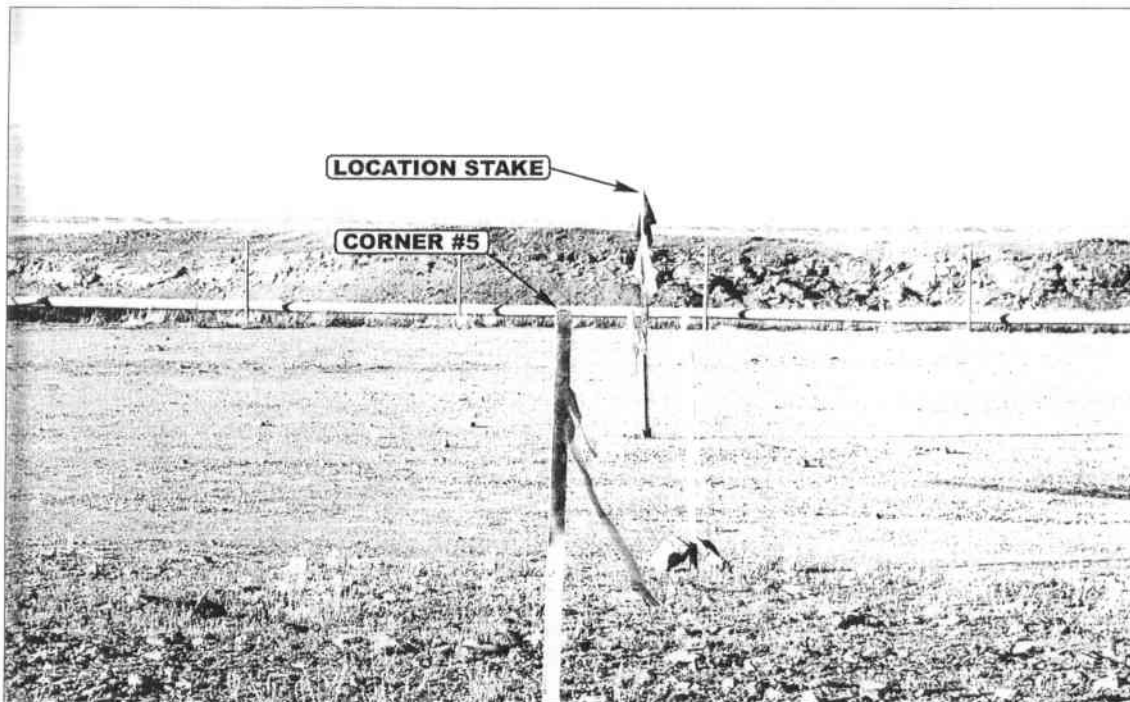


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

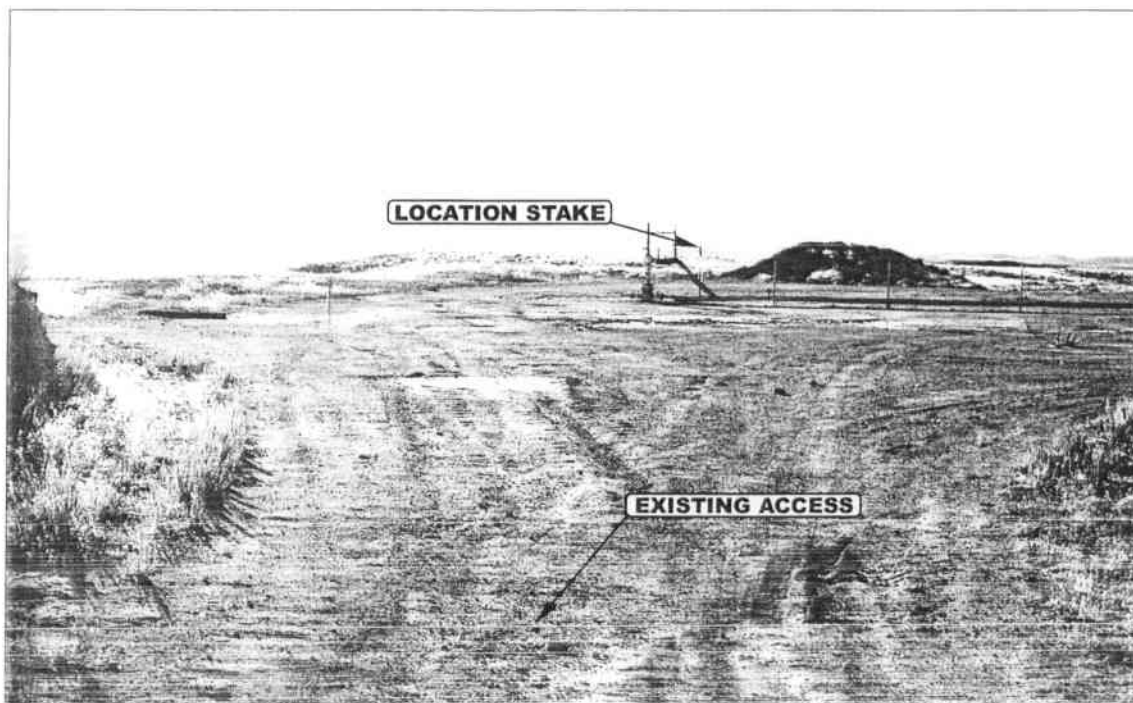


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

ELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 18 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00

# EOG RESOURCES, INC.

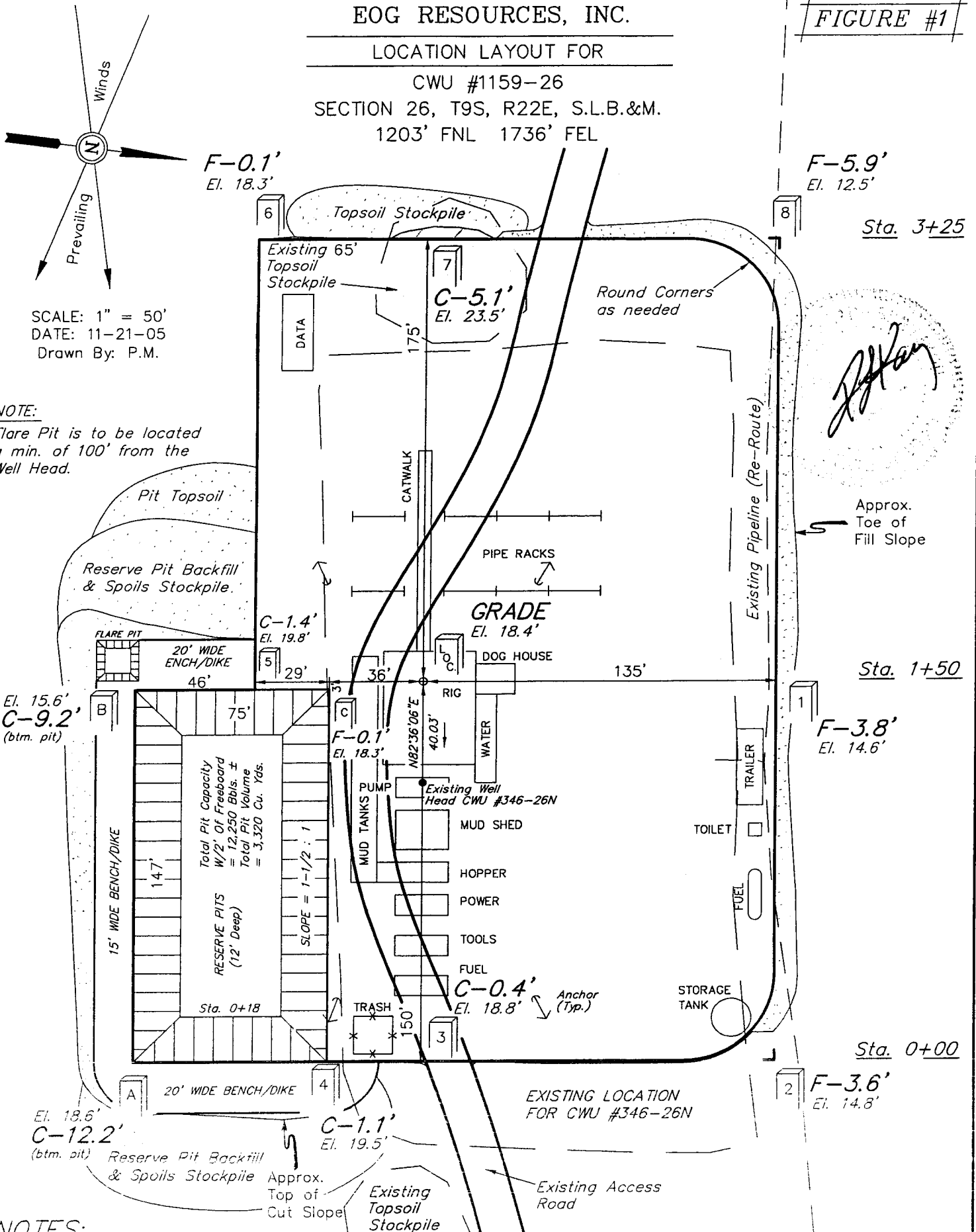
## LOCATION LAYOUT FOR

CWU #1159-26

SECTION 26, T9S, R22E, S.L.B.&M.

1203' FNL 1736' FEL

FIGURE #1



SCALE: 1" = 50'  
DATE: 11-21-05  
Drawn By: P.M.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

### NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 5018.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

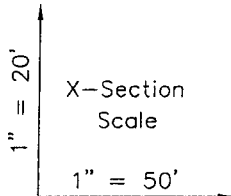
FIGURE #2

## TYPICAL CROSS SECTIONS FOR

CWU #1159-26

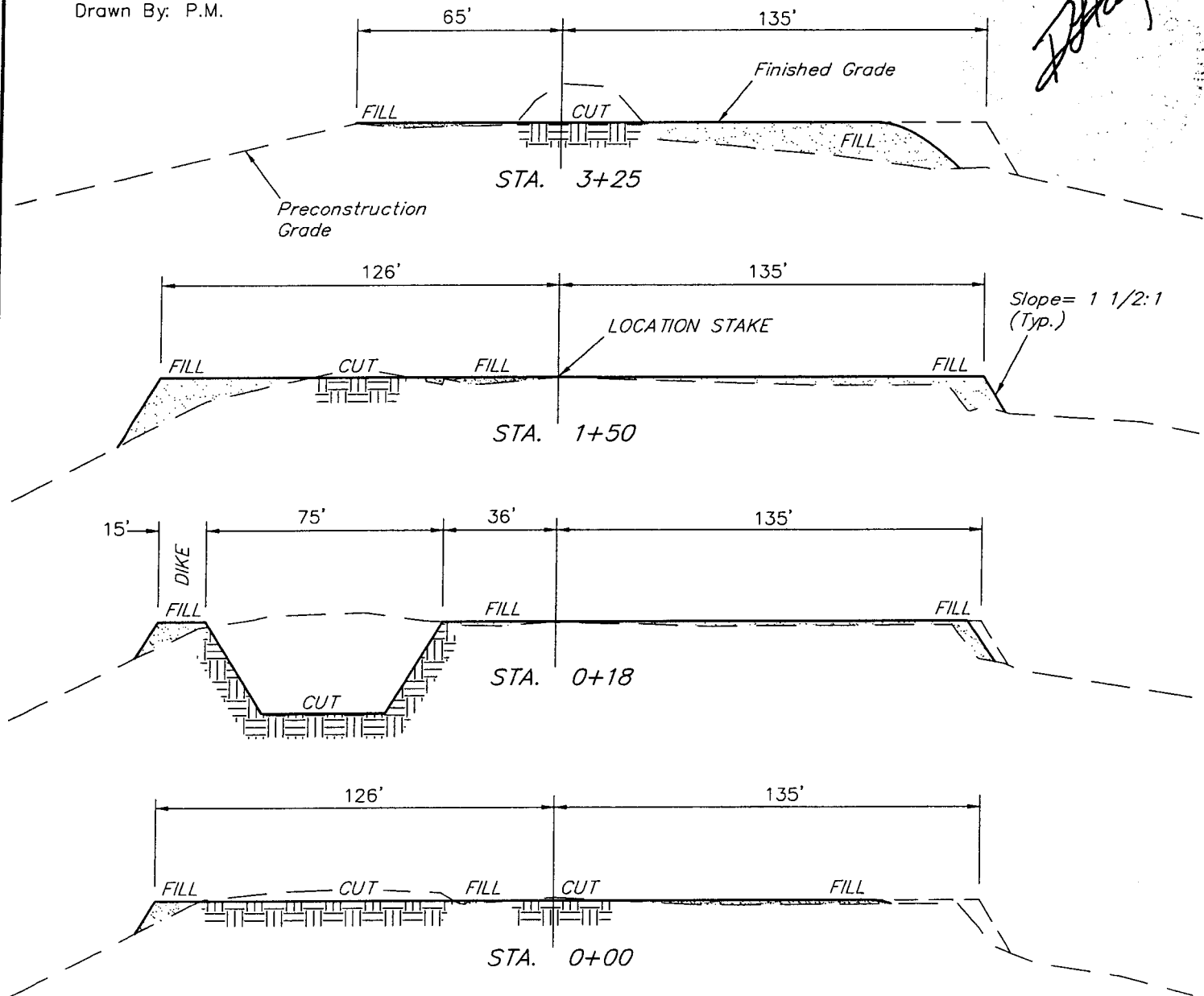
SECTION 26, T9S, R22E, S.L.B.&M.

1203' FNL 1736' FEL



DATE: 11-21-05

Drawn By: P.M.



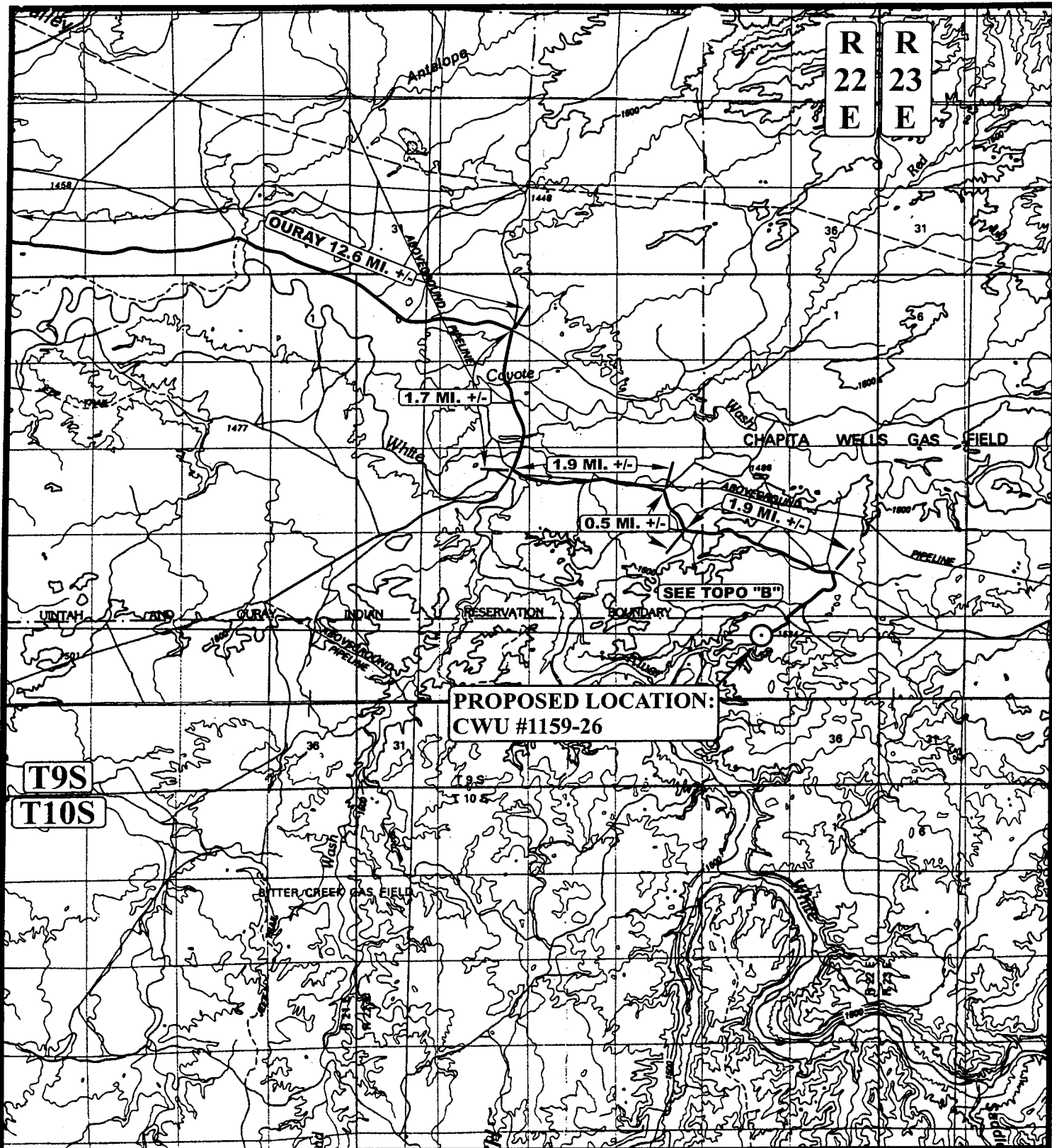
\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

|                         |                        |
|-------------------------|------------------------|
| CUT                     |                        |
| (6") Topsoil Stripping  | = 710 Cu. Yds.         |
| (New Construction Only) |                        |
| Remaining Location      | = 3,530 Cu. Yds.       |
| <b>TOTAL CUT</b>        | <b>= 4,240 CU.YDS.</b> |
| <b>FILL</b>             | <b>= 4,110 CU.YDS.</b> |

|                        |                    |
|------------------------|--------------------|
| EXCESS MATERIAL        | = 130 Cu. Yds.     |
| Topsoil & Pit Backfill | = 2,370 Cu. Yds.   |
| (1/2 Pit Vol.)         |                    |
| DEFICIT UNBALANCE      | = <2,240> Cu. Yds. |
| (After Rehabilitation) |                    |

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



**PROPOSED LOCATION:**  
CWU #1159-26

# **LEGEND:**

○ PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #1159-26

SECTION 26, T9S, R22E, S.L.B.&M.

1203' FNL 1736' FEL

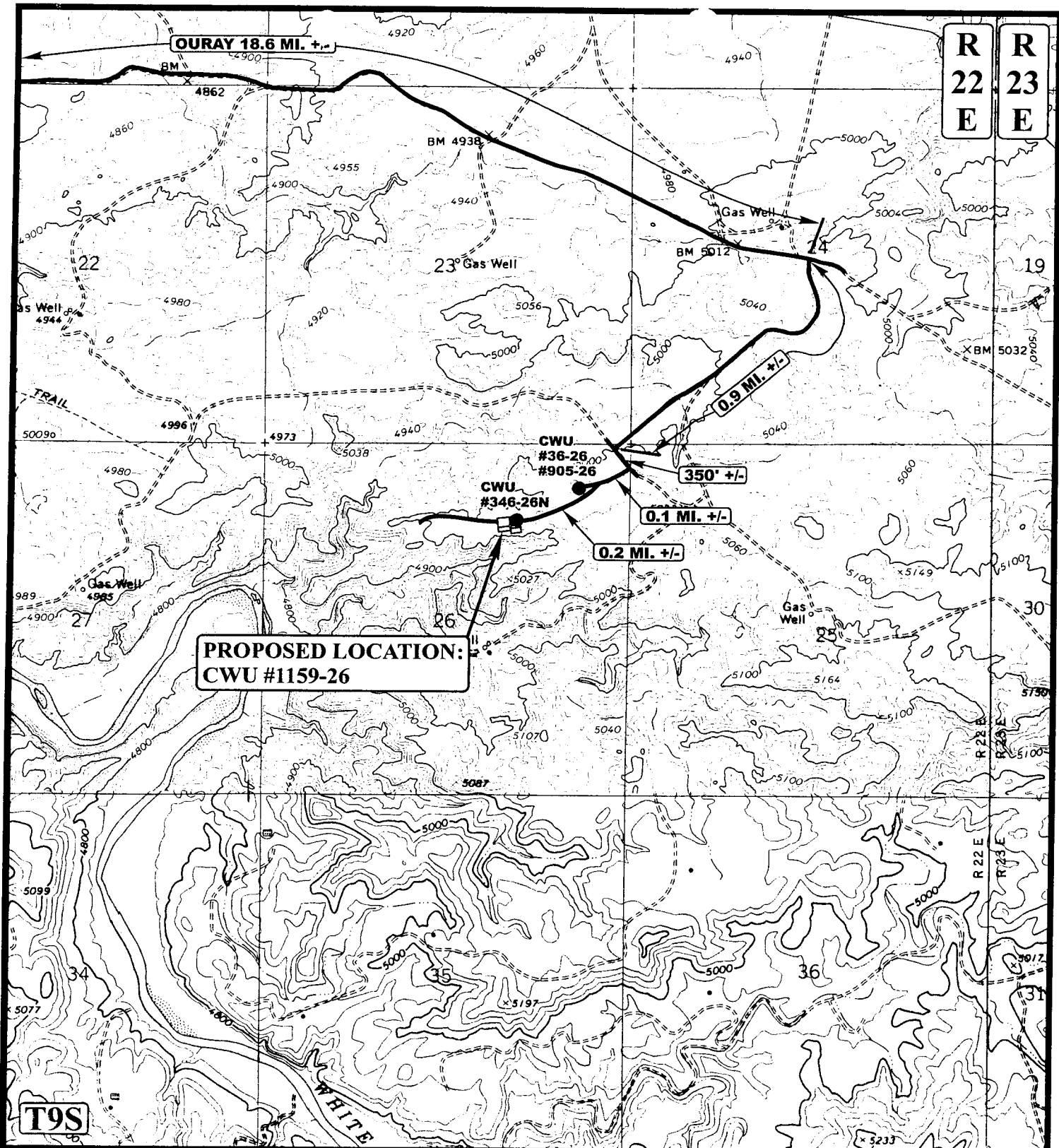


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 11 18 05  
**MAP** MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





# **LEGEND:**

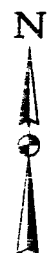
— EXISTING ROAD

**EOG RESOURCES, INC.**

**CWU #1159-26**  
**SECTION 26, T9S, R22E, S.L.B.&M.**  
**1203' FNL 1736' FEL**

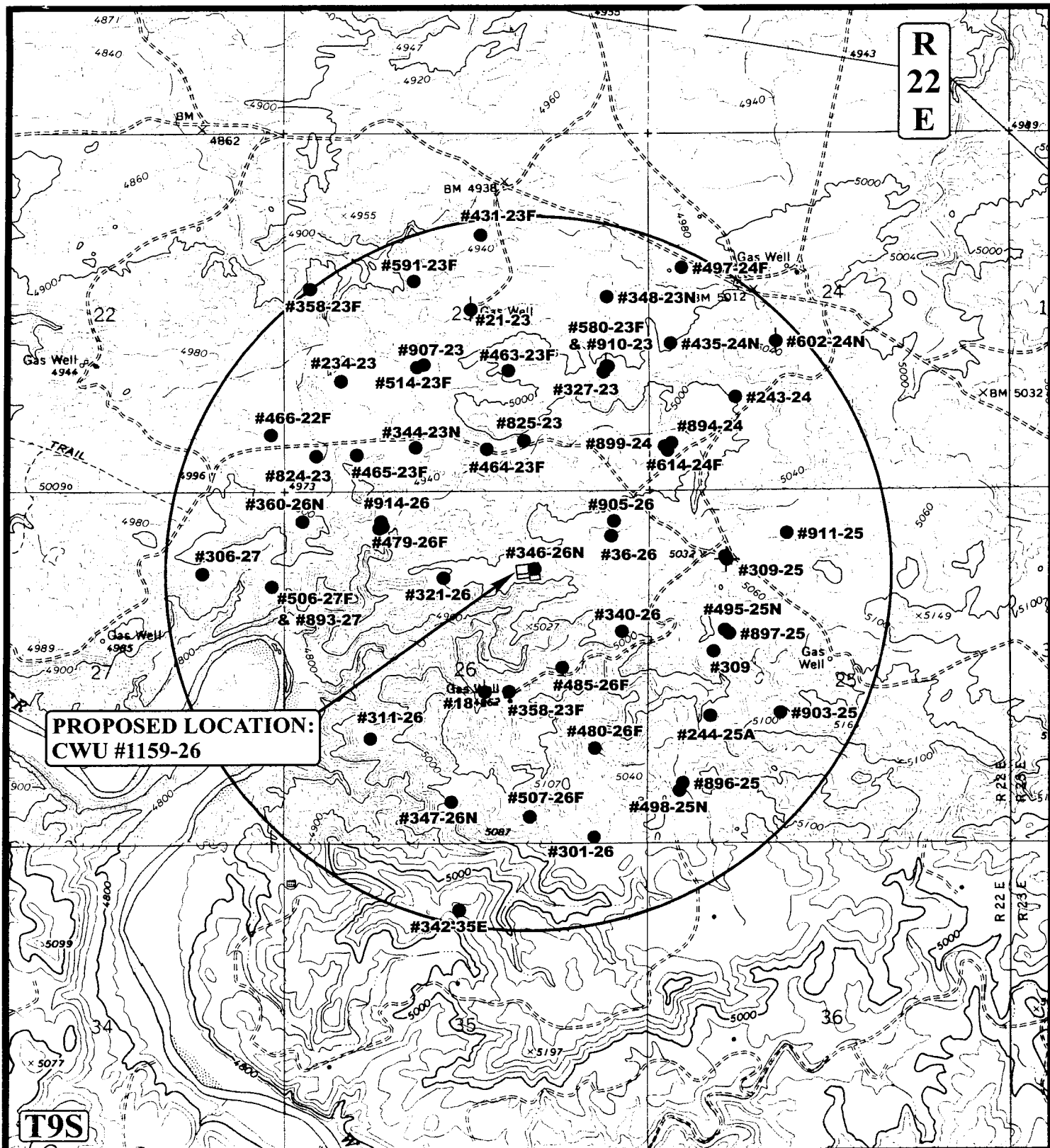


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP**  
 11 18 05  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00







**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37851

WELL NAME: CWU 1159-26

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

**PROPOSED LOCATION:**

NWNE 26 090S 220E

SURFACE: 1203 FNL 1736 FEL

BOTTOM: 1203 FNL 1736 FEL

COUNTY: UINTAH

LATITUDE: 40.01099 LONGITUDE: -109.4032

UTM SURF EASTINGS: 636286 NORTHINGS: 4429988

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering |          |      |
| Geology     |          |      |
| Surface     |          |      |

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

**RECEIVED AND/OR REVIEWED:**

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit  
(No. 49-1501 )

☒ RDCC Review (Y/N)  
(Date: )

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

**LOCATION AND SITING:**

\_\_\_ R649-2-3.

Unit: CHAPITA WELLS

\_\_\_ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-16-99

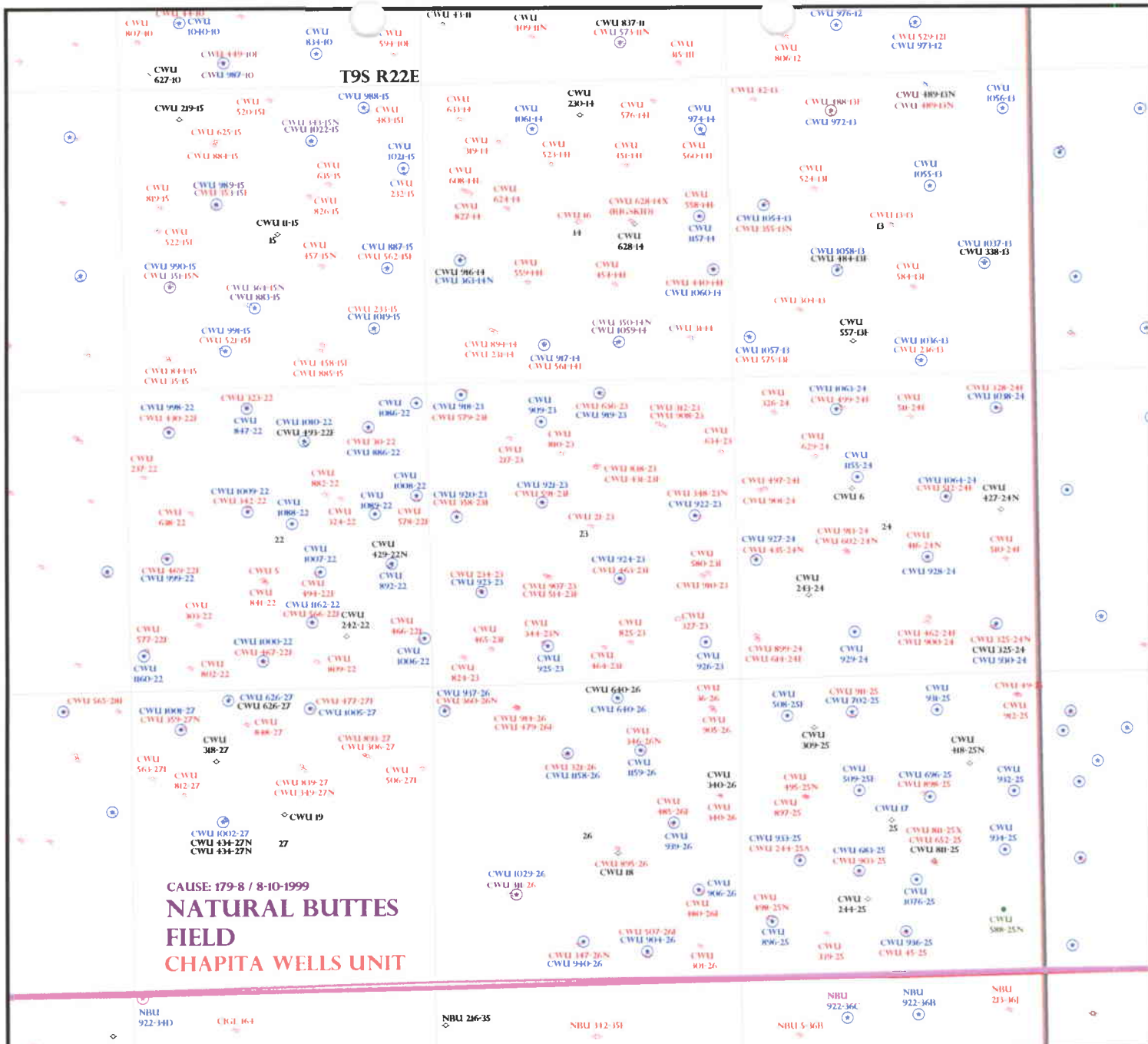
Siting: Suspended General Siting

\_\_\_ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approve  
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22,23,24,25,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

March 6, 2006

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

| API #                     | WELL NAME                         | LOCATION     |
|---------------------------|-----------------------------------|--------------|
| (Proposed PZ Wasatch)     |                                   |              |
| 43-047-37859              | CWU 704-29 Sec 29 T09S R23E 0780  | FSL 2122 FEL |
| (Proposed PZ Price River) |                                   |              |
| 43-047-37833              | CWU 1019-15 Sec 15 T09S R22E 1009 | FSL 0895 FEL |
| 43-047-37839              | CWU 1021-15 Sec 15 T09S R22E 1463 | FNL 0350 FEL |
| 43-047-37840              | CWU 1022-15 Sec 15 T09S R22E 0954 | FNL 1936 FEL |
| 43-047-37841              | CWU 988-15 Sec 15 T09S R22E 0400  | FNL 1024 FEL |
| 43-047-37842              | CWU 1160-22 Sec 22 T09S R22E 0633 | FSL 0253 FWL |
| 43-047-37843              | CWU 1162-22 Sec 22 T09S R22E 1164 | FSL 2082 FEL |
| 43-047-37844              | CWU 923-23 Sec 23 T09S R22E 1632  | FSL 0877 FWL |
| 43-047-37845              | CWU 924-23 Sec 23 T09S R22E 1812  | FSL 2032 FEL |
| 43-047-37846              | CWU 919-23 Sec 23 T09S R22E 0211  | FNL 2305 FEL |
| 43-047-37847              | CWU 927-24 Sec 24 T09S R22E 2080  | FSL 0347 FWL |
| 43-047-37848              | CWU 930-24 Sec 24 T09S R22E 0852  | FSL 0741 FEL |
| 43-047-37849              | CWU 509-25F Sec 25 T09S R22E 2007 | FNL 2050 FWL |
| 43-047-37850              | CWU 508-25F Sec 25 T09S R22E 0666 | FNL 0825 FWL |
| 43-047-37851              | CWU 1159-26 Sec 26 T09S R22E 1203 | FNL 1736 FEL |
| 43-047-37852              | CWU 1158-26 Sec 26 T09S R22E 1224 | FNL 2315 FWL |
| 43-047-37838              | CWU 1172-03 Sec 03 T09S R22E 2197 | FSL 0715 FEL |
| 43-047-37834              | CWU 1177-03 Sec 03 T09S R22E 0695 | FNL 0736 FWL |
| 43-047-37858              | CWU 943-29 Sec 29 T09S R23E 2107  | FSL 1936 FEL |

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

March 7, 2006

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1159-26 Well, 1203' FNL, 1736' FEL, NW NE, Sec. 26,  
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37851.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 1159-26  
**API Number:** 43-047-37851  
**Lease:** U-0285-A

**Location:** NW NE                      **Sec.** 26                      **T.** 9 South                      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____    |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>U-0285-A         |
| 2. NAME OF OPERATOR:<br>EOG Resources, Inc.  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                       |
| 3. ADDRESS OF OPERATOR:<br>600 17th St., Suite 1000N CITY: Denver STATE: CO ZIP: 80202                           |  | 7. UNIT or CA AGREEMENT NAME:<br>Chapita Wells Unit         |
| PHONE NUMBER:<br>(303) 824-5526  |  | 8. WELL NAME and NUMBER:<br>Chapita Wells Unit 1159-26      |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1203' FNL & 1736' FEL 40.010936 LAT 109.403942 LON<br>COUNTY: Uintah |  | 9. API NUMBER:<br>43-047-37851                              |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 9S 22E S<br>STATE: UTAH                                     |  | 10. FIELD AND POOL, OR WILDCAT:<br>Natural Buttes/Mesaverde |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |  |  |
|---|---|--|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____<br><br><input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> ALTER CASING<br><input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> PRODUCTION (START/RESUME)<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> TEMPORARILY ABANDON<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> WATER SHUT-OFF<br><input checked="" type="checkbox"/> OTHER: <u>APD Extension</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-27-07

By: [Signature]

COPY SENT TO OPERATOR  
Date: 2-29-07  
Initials: [Signature]

|  |                                   |
|--|-----------------------------------|
| NAME (PLEASE PRINT) <u>Mary A. Maestas</u> | TITLE <u>Regulatory Assistant</u> |
| SIGNATURE <u>[Signature]</u>               | DATE <u>2/22/2007</u>             |

(This space for State use only)

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-37851  
**Well Name:** CHAPITA WELLS UNIT 1159-26  
**Location:** 1203 FNL 1736 FEL (NWNE), SECTION 26, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

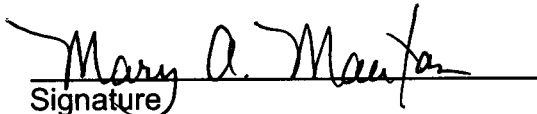
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

2/22/2007  
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED  
FEB 26 2007  
DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
U-0285-A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)  
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1203 FNL & 1736 FEL (NWNE)  
Section 26-T9S-R22E 40.010969 Lat 109.403258 Lon

7. If Unit of CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 1159-26

9. API Well No.  
43-047-37851

10. Field and Pool or Exploratory Area  
Natural Buttes/Mesaverde

11. Country or Parish, State  
Utah, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                        |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                        |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>APD Extension</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 8/28/2006 be extended for one year.

**CONDITIONS OF APPROVAL ATTACHED**

RECEIVED  
VERNAL FIELD OFFICE  
2007 AUG 24 PM 1:02  
DEPT. OF THE INTERIOR  
BUREAU OF LAND MGMT.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Kaylene R. Gardner

Title Lead Regulatory Assistant

Signature

Date 08/24/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Mark Baker*

**Petroleum Engineer**

Date SEP 06 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED  
SEP 18 2007

**UDOGM**

DIV. OF OIL, GAS & MINING

# **CONDITIONS OF APPROVAL**

## **EOG Resources Inc.**

### **Notice of Intent APD Extension**

**Lease:** UTU-0285-A  
**Well:** CWU 1159-26  
**Location:** NWNE Sec 26-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 08/28/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1159-26

Api No: 43-047-37851 Lease Type: FEDERAL

Section 26 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 12/16/07

Time 4:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by LES FARNSWORTH

Telephone # (435) 828-0646

Date 12/17/07 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

| API Number                 | Well Name             |                   | QQ         | Sec | Twp | Rng                              | County |
|----------------------------|-----------------------|-------------------|------------|-----|-----|----------------------------------|--------|
| 43-047-38726               | Hoss 46-29            |                   | SWSW       | 29  | 8S  | 23E                              | Uintah |
| Action Code                | Current Entity Number | New Entity Number | Spud Date  |     |     | Entity Assignment Effective Date |        |
| A                          | 99999                 | 16549             | 12/15/2007 |     |     | 12/31/07                         |        |
| Comments: <u>PRRV=MVRD</u> |                       |                   |            |     |     |                                  |        |

**Well 2**

| API Number                 | Well Name                  |                   | QQ         | Sec | Twp | Rng                              | County |
|----------------------------|----------------------------|-------------------|------------|-----|-----|----------------------------------|--------|
| 43-047-37851               | Chapita Wells Unit 1159-26 |                   | NWNE       | 26  | 9S  | 22E                              | Uintah |
| Action Code                | Current Entity Number      | New Entity Number | Spud Date  |     |     | Entity Assignment Effective Date |        |
| <u>XB</u>                  | 99999                      | 13650             | 12/16/2007 |     |     | 12/31/07                         |        |
| Comments: <u>PRRV=MVRD</u> |                            |                   |            |     |     |                                  |        |

**Well 3**

| API Number    | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County |
|---------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
|               |                       |                   |           |     |     |                                  |        |
| Action Code   | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |        |
|               |                       |                   |           |     |     |                                  |        |
| Comments:<br> |                       |                   |           |     |     |                                  |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

12/17/2007

Title

Date

**RECEIVED**

**DEC 17 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1159-26

2. Name of Operator  
EOG RESOURCES INC  
Contact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-37851

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T9S R22E NWNE 1203FNL 1736FEL  
40.01094 N Lat, 109.40394 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 12/16/2007.

**RECEIVED**  
**DEC 19 2007**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57619 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A Maestas*

Date 12/17/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
CHAPITA WELLS UNIT 1159-26

2. Name of Operator  
EOG RESOURCES INC

Contact: MARY A MAESTAS  
E-Mail: mary\_maestas@eogresources.com

9. API Well No.  
43-047-37851

3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

10. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T9S R22E NWNE 1203FNL 1736FEL  
40.01094 N Lat, 109.40394 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

**RECEIVED**  
**DEC 19 2007**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57618 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Vernal**

DIV. OF OIL, GAS & MINING

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A Maestas*

Date 12/17/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPLICATE - Other instructions on reverse side.***

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |  | 5. Lease Serial No.<br>UTU0285A                                  |
| 2. Name of Operator<br>EOG RESOURCES INC  |  | 6. If Indian, Allottee or Tribe Name                             |
| 3a. Address<br>600 17TH STREET SUITE 1000N<br>DENVER, CO 80202  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>CHAPITA WELLS UNI |
| 3b. Phone No. (include area code)<br>Ph: 303-824-5526   |  | 8. Well Name and No.<br>CHAPITA WELLS UNIT 1159-26               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 26 T9S R22E NWNE 1203FNL 1736FEL<br>40.01094 N Lat, 109.40394 W Lon |  | 9. API Well No.<br>43-047-37851                                  |
|   |  | 10. Field and Pool, or Exploratory<br>NATURAL BUTTES/MESAVERDE   |
|   |  | 11. County or Parish, and State<br>UINTAH COUNTY, UT             |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

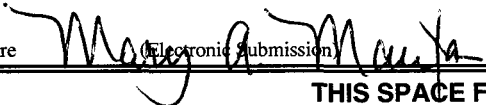
| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/5/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED****MAR 10 2008**

DIV. OF OIL, GAS &amp; MINING

|  |   |        |                      |
|--|---|--------|----------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #58960 verified by the BLM Well Information System<br/>For EOG RESOURCES INC, sent to the Vernal</b>  |   |        |                      |
| Name (Printed/Typed)   | MARY A. MAESTAS   | Title  | REGULATORY ASSISTANT |
| Signature  |  | Date   | 03/06/2008           |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>  |   |        |                      |
| Approved By _____  |   | Title  | Date                 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  |   | Office |                      |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |   |        |                      |

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# WELL CHRONOLOGY REPORT

Report Generated On: 03-06-2008

|                      |  |                  |              |                      |            |
|----------------------|--|------------------|--------------|----------------------|------------|
| <b>Well Name</b>     | CWU 1159-26                                      | <b>Well Type</b> | DEVG         | <b>Division</b>      | DENVER     |
| <b>Field</b>         | CHAPITA DEEP                                     | <b>API #</b>     | 43-047-37851 | <b>Well Class</b>    | 1SA        |
| <b>County, State</b> | UINTAH, UT                                       | <b>Spud Date</b> | 01-11-2008   | <b>Class Date</b>    | 03-05-2008 |
| <b>Tax Credit</b>    | N  | <b>TVD / MD</b>  | 9,375/ 9,375 | <b>Property #</b>    | 058020     |
| <b>Water Depth</b>   | 0  | <b>Last CSG</b>  | 2.375        | <b>Shoe TVD / MD</b> | 0/ 0       |
| <b>KB / GL Elev</b>  | 5,031/ 5,018                                     |                  |              |                      |            |
| <b>Location</b>      | Section 26, T9S, R22E, NWNE, 1203 FNL & 1736 FEL |                  |              |                      |            |

|                 |                    |                    |                    |              |        |
|-----------------|--------------------|--------------------|--------------------|--------------|--------|
| <b>Event No</b> | 1.0                | <b>Description</b> | DRILL AND COMPLETE |              |        |
| <b>Operator</b> | EOG RESOURCES, INC | <b>WI %</b>        | 56.305             | <b>NRI %</b> | 48.243 |

|                              |                    |                   |               |                        |                  |
|------------------------------|--------------------|-------------------|---------------|------------------------|------------------|
| <b>AFE No</b>                | 303780             | <b>AFE Total</b>  | 1,835,800     | <b>DHC / CWC</b>       | 912,100/ 923,700 |
| <b>Rig Contr</b>             | TRUE               | <b>Rig Name</b>   | TRUE #27      | <b>Start Date</b>      | 04-18-2006       |
| <b>04-18-2006</b>            | <b>Reported By</b> | SHARON WHITLOCK   |               |                        |                  |
| <b>Daily Costs: Drilling</b> | \$0                | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0              |
| <b>Cum Costs: Drilling</b>   | \$0                | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$0              |
| <b>MD</b>                    | 0                  | <b>TVD</b>        | 0             | <b>Progress</b>        | 0                |
| <b>Days</b>                  | 0                  | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0              |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |                  |

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

|       |       |      |                               |
|-------|-------|------|-------------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION DATA                 |
|       |       |      | 1203' FNL & 1736' FEL (NW/NE) |
|       |       |      | SECTION 26, T9S, R22E         |
|       |       |      | UINTAH COUNTY, UTAH           |

LAT 40.010969 LONG 109.403258 (NAD 27)  
LAT 40.010936 LONG 109.403942 (NAD 83)

RIG: TRUE #27  
OBJECTIVE: 9375' TD MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-0285-A  
ELEVATION: NAT GL, 5018.4' PREP GL (DUE TO ROUNDING 5018' IS THE PREP GL), 5031' KB (13')

EOG BPO WI 56.3053%, NRI 48.24336%

|                   |                    |             |
|-------------------|--------------------|-------------|
| <b>12-05-2007</b> | <b>Reported By</b> | TERRY CSERE |
|-------------------|--------------------|-------------|



|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$38,000          | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$38,000 |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION STARTED.    |

12-06-2007 Reported By BYRON TOLMAN

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 30% COMPLETE. |

12-07-2007 Reported By BYRON TOLMAN

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description                            |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | LOCATION 50% COMPLETE. PROBABLY ROCK OUT TODAY. |

12-10-2007 Reported By TERRY CSERE

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | ROCKED OUT.          |

12-11-2007 Reported By NATALIE BRAYTON

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description                |
|-------|-------|------|-------------------------------------|
| 06:00 | 06:00 | 24.0 | ROCKED OUT, DRILLING ROCK TOMORROW. |

12-12-2007 Reported By TERRY CSERE

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | DRILLING ROCK.       |

12-13-2007      Reported By      TERRY CSERE

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | SHOOTING TODAY.      |

12-14-2007      Reported By      TERRY CSERE

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT.     |

12-17-2007      Reported By      TERRY CSERE

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 0                 | <b>TVD</b>        | 0             | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE.   |

12-18-2007      Reported By      LESTER FARNSWORTH

|                              |                   |                   |               |                        |          |
|------------------------------|-------------------|-------------------|---------------|------------------------|----------|
| <b>Daily Costs: Drilling</b> | \$0               | <b>Completion</b> | \$0           | <b>Daily Total</b>     | \$0      |
| <b>Cum Costs: Drilling</b>   | \$38,000          | <b>Completion</b> | \$0           | <b>Well Total</b>      | \$38,000 |
| <b>MD</b>                    | 60                | <b>TVD</b>        | 60            | <b>Progress</b>        | 0        |
| <b>Days</b>                  | 0                 | <b>MW</b>         | 0.0           | <b>Visc</b>            | 0.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                   | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |          |

Activity at Report Time: BUILD LOCATION/NO AIR RIG

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/16/2007 @ 4:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. LESTER FARNSWORTH NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 12/16/2007 @ 3:30 PM. |

12-28-2007      Reported By      JERRY BARNES

Daily Costs: Drilling      \$213,393      Completion      \$0      Daily Total      \$213,393

Cum Costs: Drilling      \$251,393      Completion      \$0      Well Total      \$251,393

MD      2,391      TVD      2,391      Progress      0      Days      0      MW      0.0      Visc      0.0

Formation :      PBTB : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: WORT

Start      End      Hrs      Activity Description

06:00      06:00      24.0      MIRU CRAIG'S AIR RIG #2 ON 12/17/2007. DRILLED 12-1/4" HOLE TO 2420' GL. ENCOUNTERED NO WATER. RAN 55 JTS (2378.30') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2391' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180.4 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (153 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/180.4 BBLs FRESH WATER. BUMP PLUG W/700 # @ 3:11 PM, 12/21/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO LEAD CEMENT. CIRCULATED 25 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 8 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.3 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2288'. PICKED UP TO 2263' & TOOK SURVEY. 2 1/4 DEGREE.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 12/20/2007 @ 2:30 P.M.

01-10-2008      Reported By      PAUL WHITE/PETE AYOTTE

Daily Costs: Drilling      \$20,076      Completion      \$0      Daily Total      \$20,076

Cum Costs: Drilling      \$271,469      Completion      \$0      Well Total      \$271,469

MD      2,391      TVD      2,391      Progress      0      Days      0      MW      0.0      Visc      0.0

Formation :      PBTB : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: RDRT,

Start      End      Hrs      Activity Description

06:00 06:00 24.0 RIG DOWN, WORKED ON RIG, CHANGED OUT ELEMENT AND SEALS IN HYDRIL, CHANGED OUT ROTATING HEADS, CHANGED OIL IN ALL MOTORS, WORK ON VALVES IN SUCTION TANK, MOVED TRAILERS TO NEW LOCATION, (1/10 OF A MILE), RIGGED UP SAME. CHANGED BRIDLE LINES. WORKED ON 4" VALVE IN #2 PUMP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON RIGGING DOWN(2).

FUEL3465 GASL, USED 200 GALS.

APPROXIMATE BOP TEST TIME, 0200 HRS.1/11/2008

SPUD TIME 1600 HRS, 1/11/2008.

NOTIFIED JAMIE SPARGER AT 1530 HRS, 1/9/2008 ON RIG MOVE AND BOP TEST.

TRUCKS DUE FOR RIG MOVE 07:00 ON 01/10/08

|  |       |             |   |             |   |        |   |                 |     |           |     |
|--|-------|-------------|---|-------------|---|--------|---|-----------------|-----|-----------|-----|
| 01-11-2008   |       | Reported By |   | PETE AYOTTE |   |        |   |                 |     |           |     |
| Daily Costs: Drilling  |       | \$36,774    |   | Completion  |   | \$315  |   | Daily Total     |     | \$37,089  |     |
| Cum Costs: Drilling  |       | \$308,243   |   | Completion  |   | \$315  |   | Well Total      |     | \$308,558 |     |
| MD   | 2,391 | TVD         | 2,391   | Progress    | 0 | Days   | 0 | MW              | 0.0 | Visc      | 0.0 |
| Formation :  |       | PBTD : 0.0  |   |             |   | Perf : |   | PKR Depth : 0.0 |     |           |     |
| Activity at Report Time: FINISH RIG UP                             |       |             |   |             |   |        |   |                 |     |           |     |
| Start  | End   | Hrs         | Activity Description  |             |   |        |   |                 |     |           |     |
| 06:00  | 07:00 | 1.0         | PREPARE FOR MOVE, HELD SAFETY MEETING WITH RIG AND TRUCK CREWS.   |             |   |        |   |                 |     |           |     |
| 07:00  | 11:30 | 4.5         | MOVE RIG OFF CWU 1158-26 AND MOVE 1/10 MILE TO CWU 1159-26.   |             |   |        |   |                 |     |           |     |
| 11:30  | 17:30 | 6.0         | LAND BOP, TEST SEALS TO 5000 PSI, OK. SET IN RIG, DERRICK RAISED AT 1530 HRS, TRUCKS RELEASED AT 1730 HRS. FROM 1500 HRS TO 1700 HRS, HAD TO REPAIR #1 PUMP SHED BEFORE SETTING. DAMAGED BY JONES TRUCKING. |             |   |        |   |                 |     |           |     |
| 17:30  | 06:00 | 12.5        | RIG UP, REFABRICATED BREAKOUT CATHEAD GUARD, FINISHED REPAIRING 4" VALVE IN #2 PUMP. SEVERAL ELECTRICAL REPAIRS, REPLUMB STEAM HEATER IN SUB. RIG ACCEPTED AT 0600 HRS, 1/11/2008.                          |             |   |        |   |                 |     |           |     |
| WILL START TESTING BOP AT 0700 HRS.                                |       |             |   |             |   |        |   |                 |     |           |     |
| APPROXIMATE SPUD TIME 1900 HRS.1/11/2008.                          |       |             |   |             |   |        |   |                 |     |           |     |
| FULL CREWS, PLUS 1 EXTRA FOR RIG MOVE. NO ACCIDENTS.               |       |             |   |             |   |        |   |                 |     |           |     |
| SAFETY MEETINGS ON FORKLIFT OPERATION, SUB ZERO WORKING CONDITONS. |       |             |   |             |   |        |   |                 |     |           |     |
| FUEL ON HAND 5759 GALS, USED 111 GALS.                             |       |             |   |             |   |        |   |                 |     |           |     |
| BOILER 9 HRS.  |       |             |   |             |   |        |   |                 |     |           |     |
| 2 DEGREES.   |       |             |   |             |   |        |   |                 |     |           |     |

|   |       |             |   |             |     |        |   |                 |     |           |     |
|---|-------|-------------|---|-------------|-----|--------|---|-----------------|-----|-----------|-----|
| 01-12-2008                                |       | Reported By |   | PETE AYOTTE |     |        |   |                 |     |           |     |
| Daily Costs: Drilling                     |       | \$52,185    |   | Completion  |     | \$0    |   | Daily Total     |     | \$52,185  |     |
| Cum Costs: Drilling                       |       | \$360,428   |   | Completion  |     | \$315  |   | Well Total      |     | \$360,743 |     |
| MD  | 3,186 | TVD         | 3,186   | Progress    | 795 | Days   | 1 | MW              | 0.0 | Visc      | 0.0 |
| Formation :                               |       | PBTD : 0.0  |   |             |     | Perf : |   | PKR Depth : 0.0 |     |           |     |
| Activity at Report Time: DRILLING @ 3186' |       |             |   |             |     |        |   |                 |     |           |     |
| Start                                     | End   | Hrs         | Activity Description  |             |     |        |   |                 |     |           |     |
| 06:00                                     | 08:30 | 2.5         | NIPPLE UP BOP   |             |     |        |   |                 |     |           |     |
| 08:30                                     | 14:00 | 5.5         | TEST BOP AS FOLLOWS: PIPE, BLIND RAMS, ALL FLOOR VALVES, ALL CHOKE VALVES, CHOKE MANIFOLD, UPPER, LOWER KELLY VALVES TO 5000 PSI FOR 10 MINS HIGH AND 250 PSI FOR 5 MINS LOW. TEST ANNULAR TO 2500 PSI FOR 10 MINS HIGH AND 250 PSI FOR 5 MINS LOW. |             |     |        |   |                 |     |           |     |
| 14:00                                     | 14:30 | 0.5         | TEST CASING TO 1500 PSI FOR 30 MINS.  |             |     |        |   |                 |     |           |     |
| 14:30                                     | 15:00 | 0.5         | INSTALL WEAR BUSHING.   |             |     |        |   |                 |     |           |     |

15:00 15:30 0.5 RIG SERVICE

15:30 16:30 1.0 HOLD SAFETY MEETING WITH CALIBER CASERS, RIG UP PICK-UP MACHINE.

16:30 19:00 2.5 PICK UP PIPE, TAG CEMENT AT 2285'

19:00 20:00 1.0 RIG DOWN CALIBER EQPT.

20:00 20:30 0.5 RIG SERVICE.

20:30 21:00 0.5 INSTALL ROTATING HEAD.

21:00 22:00 1.0 DRILL CEMENT/FLOAT EQUIP.

22:00 22:30 0.5 PERFORM FIT TO 308 PSI, EQUIVALENT TO 10.8 PPG.

22:30 23:30 1.0 DRILL FROM 2391' TO 2487', 96' AT 96'/HR, 10-15K WOB, 60 RPM, 70 MOTOR RPM, 900 PSI AT 130 STROKES, #1 PUMP OFF BOTTOM, 200-400- PSI DIFFERENTIAL. 437 GPM.

23:30 00:00 0.5 SURVEY, 1.75\*

00:00 06:00 6.0 DRILL FROM 2487' - 3186', 699' AT 116.5'/HR, 15-18K WOB, 60 RPM, 64 MOTOR RPM, 900 PSI AT 125 STROKES, #2 PUMP OFF BOTTOM, 200-300 PSI DIFFERENTIAL, 403 GPM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON NIPPLING UP AND SETTING DP SLIPS.

FUEL ON HAND 4707 GALS, USED 972 GALS.

MUD WT 8.7 PPG, VIS 29.

GREEN RIVER TOP AT 1630', WASATCH AT 4619'.

BG GAS 1000U, CONN GAS 1000U.

UNMANNED LOGGER 1 DAY.

SET COM FOR DRILLING.

BOILER 24 HRS.

-3 DEGREES.

NO FLOW, STARTED LOSING FLUID AT 2868', 0315 HRS. LOST ABOUT 80 BBLs. MIXING POLY SWELL AND SOME FIBER SEAL. LOSING 40 BBLs/HR AT REPORT TIME.

djf

06:00 18.0 SPUD 7 7/8" HOLE @ 22:30 HRS ON 1/11/08.

01-13-2008 Reported By PETE AYOTTE

|                              |           |                   |       |                    |           |
|------------------------------|-----------|-------------------|-------|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$33,456  | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$33,456  |
| <b>Cum Costs: Drilling</b>   | \$393,884 | <b>Completion</b> | \$315 | <b>Well Total</b>  | \$394,199 |
| <b>MD</b>                    | 5,393     | <b>TVD</b>        | 5,393 | <b>Progress</b>    | 2,207     |
|                              |           |                   |       | <b>Days</b>        | 2         |
|                              |           |                   |       | <b>MW</b>          | 8.8       |
|                              |           |                   |       | <b>Visc</b>        | 31.0      |

**Formation :** PBTD : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5393'

| Start | End   | Hrs | Activity Description   |
|-------|-------|-----|--|
| 06:00 | 08:30 | 2.5 | DRILL 3186' - 3492'. 306' AT 122.4'/HR, 15-18K WOB, 60-70 RPM, 70 MRPM, 1500 PSI AT 130 STROKES, #1 PUMP, 200-400 PSI DIFFERENTIAL, 437 GPM. |
| 08:30 | 09:00 | 0.5 | SURVEY 2.5*.   |
| 09:00 | 17:00 | 8.0 | DRILL 3492' - 4532'. 1040' AT 130'/HR. SAME PARAMETERS AS ABOVE.   |
| 17:00 | 17:30 | 0.5 | RIG SERVICE. CHECK COM.  |
| 17:30 | 18:00 | 0.5 | SURVEY 2.5*  |
| 18:00 | 22:00 | 4.0 | DRILL FROM 4532' TO 4912'. 380' AT 95'/HR, SAME PARAMETERS AS ABOVE.   |
| 22:00 | 22:30 | 0.5 | TIGHTEN STANDPIPE UNION.   |

22:30 06:00 7.5 DRILL 4912' - 5393'. 481' AT 64'/HR, 15-18K WOB, 55-65 RPM, 68 MRPM, 1800 PSI AT 127 STROKES, #1 PUMP, 200-400 DIFF PSI, 427 GPM.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON SURVEYS AND ICY CONDITIONS.

FUEL ON HAND 2767 GALS, USED 2020 GALS.

MUD WT 9.8 PPG, VIS 34.

CHAPITA WELLS TOP AT 5213'.

BOP DRILL HELD ON DAYS 90 SECS.

BG GAS 300U, CONN GAS 300U.

UNMANNED LOGGER DAY 2.

NO FLOW OR LOSSES.

BOILER 24 HRS.

1 DEGREE.

BROUGHT OVER 200 BBLs MUD FROM TRUE 26 FOR INITIAL MUD UP. TANK FARM WAS DRY.

djf

|                              |                    |                   |       |                    |                        |             |   |           |     |             |      |
|------------------------------|--------------------|-------------------|-------|--------------------|------------------------|-------------|---|-----------|-----|-------------|------|
| <b>01-14-2008</b>            | <b>Reported By</b> | PETE AYOTTE       |       |                    |                        |             |   |           |     |             |      |
| <b>Daily Costs: Drilling</b> | \$86,031           | <b>Completion</b> | \$0   | <b>Daily Total</b> | \$86,031               |             |   |           |     |             |      |
| <b>Cum Costs: Drilling</b>   | \$479,915          | <b>Completion</b> | \$315 | <b>Well Total</b>  | \$480,230              |             |   |           |     |             |      |
| <b>MD</b>                    | 6,727              | <b>TVD</b>        | 6,727 | <b>Progress</b>    | 1,334                  | <b>Days</b> | 3 | <b>MW</b> | 9.9 | <b>Visc</b> | 37.0 |
| <b>Formation :</b>           | <b>PBTD : 0.0</b>  |                   |       | <b>Perf :</b>      | <b>PKR Depth : 0.0</b> |             |   |           |     |             |      |

**Activity at Report Time: DRILLING**

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 10:00 | 4.0  | DRILL FROM 5393' TO 5748', 355' AT 88.7'/HR, 15-18K WOB, 55-65 RPM, 67 MRPM, 1900 PSI AT 127 STRKS, #1 PUMP, 200-400 PSI DIFF, 427 GPM. |
| 10:00 | 10:30 | 0.5  | LOST 150 BBLs AT 5727', HAD 75% RETURNS, BUILD VOLUME FROM PREMIX, MIX LCM, REGAIN 90% OF CIRCULATION.                                  |
| 10:30 | 12:30 | 2.0  | DRILL FROM 5748' TO 5821', 73' AT 36.5'/HR, SAME PARAMETERS AS ABOVE.   |
| 12:30 | 13:00 | 0.5  | RIG SERVICE   |
| 13:00 | 16:30 | 3.5  | DRILL FROM 5821' TO 6037', 216' AT 61.7'/HR, SAME PARAMETERS AS ABOVE. NO LOSSES.   |
| 16:30 | 17:00 | 0.5  | WORK AIR FROM PUMP CYLINDERS.   |
| 17:00 | 06:00 | 13.0 | DRILL FROM 6037' TO 6727', 690' AT 53'/HR, 17-20K WOB, 55-65 RPM, 68 MRPM, 1950 PSI AT 126 STKS, #1 PUMP, 200-400 PSI DIFF, 424 GPM.    |
|       |       |      | FULL CREWS. NO ACCIDENTS.   |
|       |       |      | SAFETY MEETINGS ON PUMP REPAIR AND STEAM LINES.   |
|       |       |      | FUEL ON HAND 5325 GALS, USED 1725 GALS.   |
|       |       |      | MUD WT 10 PPG, VIS 35.  |
|       |       |      | BUCK CANYON TOP AT 5807, NORTH HORN 6625'.  |
|       |       |      | BG GAS 83U, CONN GAS 83U.   |
|       |       |      | UNMANNED LOGGER 3 DAYS.   |
|       |       |      | CHECK COM(2).   |
|       |       |      | NO FLOW, NO LOSSES SINCE 1200 HRS.  |
|       |       |      | BOILER 24 HRS.  |
|       |       |      | -2 DEGREES.   |

01-15-2008      Reported By      PETE AYOTTE

|                              |                   |                   |                        |                    |           |
|------------------------------|-------------------|-------------------|------------------------|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$35,090          | <b>Completion</b> | \$746                  | <b>Daily Total</b> | \$35,836  |
| <b>Cum Costs: Drilling</b>   | \$515,006         | <b>Completion</b> | \$1,061                | <b>Well Total</b>  | \$516,067 |
| <b>MD</b>                    | 7,842             | <b>TVD</b>        | 7,842                  | <b>Progress</b>    | 1,115     |
| <b>Days</b>                  | 4                 | <b>MW</b>         | 10.0                   | <b>Visc</b>        | 34.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> | <b>Perf :</b>     | <b>PKR Depth : 0.0</b> |                    |           |

Activity at Report Time: DRILLING @ 7842'

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 11:00 | 5.0  | DRILL 6727' - 7068'. 341' AT 68.2'/HR, 16-22K WOB, 55-65 RPM, 67 MOTOR RPM, 1980 PSI AT 126 STROKES, #1 PUMP, 200-400 PSI DIFFERENTIAL. 424 GPM. NO MUD LOSSES. CHECK COM.   |
| 11:00 | 11:30 | 0.5  | RIG SERVICE.   |
| 11:30 | 06:00 | 18.5 | DRILL 7068' - 7842'. 774' AT 41.8'/HR, SAME PARAMETERS AS ABOVE.<br>RAISED MUD WT FROM 10.3 TO 10.5 PPG DUE TO SLIVERED SHALE.<br>FULL CREWS, NO ACCIDENTS.<br>SAFETY MEETINGS ON ELECTRICITY AND PPE.<br>FUEL ON HAND 3441 GALS, USED 1944 GALS.<br>MUD WT 10.5 PPG, VIS 37.<br>UPPER PRICE RIVER TOP AT 6928', MIDDLE AT 7850'.<br>BG GAS 130U, CONN GAS 130U.<br>UNMANNED LOGGER DAY 4.<br>NO FLOW OR LOSSES.<br>BOILER 24 HRS.<br>0 DEGREES. |

01-16-2008      Reported By      PETE AYOTTE

|                              |                   |                   |                        |                    |           |
|------------------------------|-------------------|-------------------|------------------------|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$43,453          | <b>Completion</b> | \$0                    | <b>Daily Total</b> | \$43,453  |
| <b>Cum Costs: Drilling</b>   | \$558,459         | <b>Completion</b> | \$1,061                | <b>Well Total</b>  | \$559,520 |
| <b>MD</b>                    | 8,269             | <b>TVD</b>        | 8,269                  | <b>Progress</b>    | 427       |
| <b>Days</b>                  | 5                 | <b>MW</b>         | 10.6                   | <b>Visc</b>        | 35.0      |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> | <b>Perf :</b>     | <b>PKR Depth : 0.0</b> |                    |           |

Activity at Report Time: DRILLING

| Start | End   | Hrs | Activity Description  |
|-------|-------|-----|---|
| 06:00 | 11:30 | 5.5 | DRILL FROM 7842' TO 8012', 170' AT 30.9'/HR, 15-22K WOB, 45-60 RPM, 68 MOTOR RPM, 1950 PSI AT 125 STROKES, #1 PUMP, 200-400 PSI DIFFERENTIAL. 420 GPM.  |
| 11:30 | 12:00 | 0.5 | RIG SERVICE   |
| 12:00 | 12:30 | 0.5 | CIRCULATE, MIX AND PUMP PILL, DROP SURVEY.  |
| 12:30 | 17:00 | 4.5 | TRIP OUT, SET COM 1ST STAND. LAY DOWN REAMERS. MINOR TIGHT SPOT AT 4200'.   |
| 17:00 | 18:00 | 1.0 | OPERATE PIPE AND BLIND RAMS, CHANGE BITS AND MOTORS.  |
| 18:00 | 19:30 | 1.5 | TRIP IN TO SHOE   |
| 19:30 | 21:00 | 1.5 | CUT AND SLIP DRILLING LINE 80', ADJUST BRAKES, SET CROWN O MATIC.   |
| 21:00 | 22:30 | 1.5 | THAW OUT ICE PLUGS IN MUD LINE AND FILLUP LINE.   |
| 22:30 | 01:00 | 2.5 | TRIP IN   |
| 01:00 | 01:30 | 0.5 | SAFETY REAM 75' TO BOTTOM. 2' FILL.   |
| 01:30 | 06:00 | 4.5 | DRILL FROM 8012' TO 8269', 257' AT 57.1'/HR, 10-17K WOB, 45-60 RPM, 66 MOTOR RPM, 1900 PSI AT 123 STROKES, #1 PUMP, 200-300 PSI DIFFERENTIAL. 412 GPM.<br>FULL CREWS, NO ACCIDENTS.<br>SAFETY MEETINGS ON THAWING FROZEN LINES AND TRIPPING PIPE. |

FUEL ON HAND 1795 GALS., USED 1546 GALS.  
 MUD WT 10.8 PPG, VIS 38.  
 PRICE RIVER MIDDLE TOP AT 7850', LOWER AT 8652'.  
 BG GAS 100U, CONN GAS 100U, TRIP GAS 5200U.  
 UNMANNED LOGGER DAY 5.  
 NO FLOW, LOSSES OR FLARES.  
 BOILER 24 HRS.  
 2 DEGREES.

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**01-17-2008**      **Reported By**      PETE AYOTTE

|                              |           |                   |         |                    |           |
|------------------------------|-----------|-------------------|---------|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$48,030  | <b>Completion</b> | \$6,814 | <b>Daily Total</b> | \$54,844  |
| <b>Cum Costs: Drilling</b>   | \$606,489 | <b>Completion</b> | \$7,875 | <b>Well Total</b>  | \$614,364 |

**MD**      8,941      **TVD**      8,941      **Progress**      672      **Days**      6      **MW**      10.7      **Visc**      36.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING @ 8941'**

| Start | End   | Hrs | Activity Description  |
|-------|-------|-----|---|
| 06:00 | 07:30 | 1.5 | DRILL FROM 8269' - 8343'. 74' AT 49.3'/HR, 15-18K WOB, 45-60 RPM, 66 MOTOR RPM, 1900 PSI AT 123 STROKES, #1 PUMP, 200-400 PSI DIFFERENTIAL. 414 GPM.                                  |
| 07:30 | 08:30 | 1.0 | WORK AIR OUT OF MUD AND PUMPS.  |
| 08:30 | 10:00 | 1.5 | DRILL FROM 8343' - 8403'. 60' AT 40'/HR, SAME PARAMETERS AS ABOVE.  |
| 10:00 | 10:30 | 0.5 | LOST 300 PSI, CHECK SURFACE EQUIPMENT, PUMP FLAG, PSI INCREASE AT 1000 STROKES, #2 PUMP.  |
| 10:30 | 15:00 | 4.5 | CHAIN OUT WET. CHECK CROWN O MATIC ON 1ST STAND.  |
| 15:00 | 15:30 | 0.5 | LAY DOWN WASHED BOX AND PIN, 34TH AND 35TH JOINT FROM HEVI WATE. BOX WAS WASHED, PIN EXTREMELY BAD. THREADS WERE WASHED ALSO.   |
| 15:30 | 18:00 | 2.5 | TRIP IN, BROKE CIRCULATION AT 6200'.  |
| 18:00 | 18:30 | 0.5 | SAFETY REAM 63' TO BOTTOM, NO FILL.   |
| 18:30 | 02:00 | 7.5 | DRILL FROM 8403' - 8811'. 408' AT 54.4'/HR, 15-18K WOB, 45-60 RPM, 66 MOTOR RPM, 1950 PSI AT 123 STROKES, #1 PUMP. 200-400 PSI DIFFERENTIAL. 414 GPM. SET CROWN O MATIC FOR DRILLING. |
| 02:00 | 03:00 | 1.0 | RIG SERVICE.  |
| 03:00 | 06:00 | 3.0 | DRILL FROM 8811' - 8941'. 130' AT 43.3'/HR, SAME PARAMETERS AS ABOVE.   |

FULL CREWS, NO ACCIDENTS.  
 SAFETY MEETINGS ON CHAINING OUT AND THE CATWALK.  
 FUEL ON HAND 4408 GALS, USED 1707.  
 MUD WT 11 PPG, VIS 36.  
 PRICE RIVER MIDDLE TOP AT 8652', SEGO AT 9156'.  
 BG GAS 7600U, CONN GAS 7600U.  
 MUD WT 11# IN AND OUT.  
 UNMANNED LOGGER DAY 6.  
 NO FLOW OR LOSSES.  
 BOILER 24 HRS.  
 -11 DEGREES

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**01-18-2008**      **Reported By**      PETE AYOTTE

|                              |           |                   |         |                    |           |
|------------------------------|-----------|-------------------|---------|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$48,974  | <b>Completion</b> | \$1,726 | <b>Daily Total</b> | \$50,700  |
| <b>Cum Costs: Drilling</b>   | \$655,464 | <b>Completion</b> | \$9,601 | <b>Well Total</b>  | \$665,065 |

**MD**      9,375      **TVD**      9,375      **Progress**      434      **Days**      7      **MW**      11.0      **Visc**      35.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**



**Activity at Report Time: LD DP**

| Start | End   | Hrs | Activity Description  |
|-------|-------|-----|---|
| 06:00 | 14:30 | 8.5 | DRILL FROM 8941' - 9223'. 282' AT 33.17'/HR, 15-25K WOB, 45-60 RPM, 64 MOTOR RPM, 1950 PSI AT 120 STROKES, #1 PUMP. 200-400 PSI DIFFERENTIAL. 402 GPM. CHECK CROWN O MATIC.   |
| 14:30 | 15:00 | 0.5 | RIG SERVICE.  |
| 15:00 | 21:00 | 6.0 | DRILL FROM 9223' - 9375' TD, 152' AT 25.33'/HR, SAME PARAMETERS AS ABOVE. REACHED TD AT 21:00 HRS, 1/17/08.   |
| 21:00 | 22:00 | 1.0 | CIRCULATE, MUD WT 11.6PPG IN, 11.4 OUT.   |
| 22:00 | 23:00 | 1.0 | SHORT TRIP 13 STANDS TO 8108', NO FILL  |
| 23:00 | 03:30 | 4.5 | CIRCULATE, 7000U TRIP GAS, 12' FLARE, RIG UP CALIBER LAYDOWN MACHINE, HOLD SAFETY MEETING. RAISE MUD WT FROM 11.6 TO 11.7 IN AND OUT. HAD PROBLEMS WITH BAR HOPPER PLUGGING.  |
| 03:30 | 06:00 | 2.5 | LAY DOWN PIPE. 6200' AT REPORT TIME<br>FULL CREWS, NO ACCIDENTS.<br>SAFETY MEETINGS ON LAYING DOWN PIPE AND BREAKING IN NEW HANDS.<br>FUEL ON HAND 3590 GALS, USED 2090 GALS.<br>MUD WT 11.7 PPG, VIS 38.<br>UNMANNED LOGGER DAY 7.<br>NO LOSSES OR FLOW.<br>BOILER 24 HRS.<br>-4 DEGREES.<br>CASING POINT COST \$645,437 |

djf

|                              |                   |                    |               |                        |           |
|------------------------------|-------------------|--------------------|---------------|------------------------|-----------|
| <b>01-19-2008</b>            |                   | <b>Reported By</b> |               | PETE AYOTTE            |           |
| <b>Daily Costs: Drilling</b> | \$34,052          | <b>Completion</b>  | \$150,119     | <b>Daily Total</b>     | \$184,171 |
| <b>Cum Costs: Drilling</b>   | \$689,517         | <b>Completion</b>  | \$159,720     | <b>Well Total</b>      | \$849,237 |
| <b>MD</b>                    | 9,375             | <b>TVD</b>         | 9,375         | <b>Progress</b>        | 0         |
| <b>Formation :</b>           | <b>PBTD : 0.0</b> |                    | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |           |

**Activity at Report Time: CLEAN MUD PITS**

| Start | End   | Hrs | Activity Description  |
|-------|-------|-----|---|
| 06:00 | 11:30 | 5.5 | LAY DOWN PIPE.  |
| 11:30 | 12:00 | 0.5 | PULL WEAR BUSHING, OPERATE PIPE AND BLIND RAMS.   |
| 12:00 | 13:00 | 1.0 | HOLD SAFETY MEETING WITH CASERS AND RIG UP SAME.  |
| 13:00 | 20:00 | 7.0 | RUN 4.5" CASING AS FOLLOWS: RAN 231 JOINTS, 4.5", N-80, 11.6#, LTC CASING, PLUS 1 SHORT JOINT AND 2 MARKERS, ALL THREE ARE HCP-110. LAND SHOE AT 9366', TOP OF FLOAT AT 9322'. MARKER TOPS AT 6204' AND 4213'. RAN 27 BOWSPRING CENTRALIZERS, 5' UP ON 1ST JOINT, TOP OF 2ND JOINT THEN EVERY THREE TO 6267'. |
| 20:00 | 21:00 | 1.0 | PICK UP TAG JOINT, HOOK UP CIRCULATING LINE, CIRCULATE DOWN AND TAG BOTTOM. LAY DOWN TAG JOINT AND PICK UP CASING HANGER.   |
| 21:00 | 22:30 | 1.5 | CIRCULATE. HAD 20-25' FLARE FOR 20 MINS AT BU. RIG UP SCHLUMBERGER AND HOLD SAFETY MEETING WITH SAME.   |

22:30 00:30 2.0 TEST CEMENTING LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 20 BBL CHEMICAL WASH AND 20 BBL H2O SPACER, 390 SACKS(139 BBL), 12.5#, 35/65 POZ LEAD AND TAIL WITH 1550 SACKS(357 BBL), 14.1# 50/50 POZ G TAIL CEMENT. TOP OF TAIL TO 4219, TOP OF LEAD TO 1991'. DISPLACED WITH 145 BBLs, 2 GAL/1000, L064 FRESH WATER. BUMP PLUG 1000 PSI OVER TO 3400 PSI. PLUG DOWN AT 0042 HRS, 1/19/2008. FLOATS HELD.

00:30 01:30 1.0 RIG DOWN CEMENTERS, WAIT TO BACK OUT OF MANDREL.

01:30 02:00 0.5 MAKE UP PACKER SETTING TOOL.

02:00 05:00 3.0 ATTEMPT TO SET PACK-OFF ASSY. SOMETHING ON TOP OF THE FLUTED HANGER. OPEN BLIND RAM DOOR AND ATTEMPT TO FISH OUT OBJECT. OBJECT FELL THROUGH THE FLUTED SIDE OF HANGER.

05:00 05:30 0.5 SET PACK-OFF ASSY. AND TEST SAME TO 5000 PSI FOR 15 MINS.

05:30 06:00 0.5 NIPPLE DOWN, CLEAN PITS.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS ON RUNNING CASING AND CEMENTING.

FUEL ON HAND 2319 GALS, USED 1721 GALS.

UNMANNED LOGGER 8 DAYS TOTAL.

BOILER 24 HRS.

-10 DEGREES.

RIG MOVE IS 1.7 MILES. START MOVING SUNDAY MORNING.

NOTIFIED JAMIE SPARGER ON CASING RUN AT 1630 HRS., 1/17/2008 AND RIG MOVE ON 1/18/2008, 1700 HRS, BOTH VIA PHONE MESSAGE.

WILL RELEASE RIG AT 0930 HRS, 1/19/2008.

MOVING TRAILERS AT 1100 HRS TO CWU 1155-24.

01-20-2008 Reported By PETE AYOTTE

|                              |           |                   |           |                    |           |
|------------------------------|-----------|-------------------|-----------|--------------------|-----------|
| <b>Daily Costs: Drilling</b> | \$32,398  | <b>Completion</b> | \$0       | <b>Daily Total</b> | \$32,398  |
| <b>Cum Costs: Drilling</b>   | \$721,915 | <b>Completion</b> | \$159,720 | <b>Well Total</b>  | \$881,635 |

|           |       |            |       |                 |   |             |   |           |     |             |     |
|-----------|-------|------------|-------|-----------------|---|-------------|---|-----------|-----|-------------|-----|
| <b>MD</b> | 9,375 | <b>TVD</b> | 9,375 | <b>Progress</b> | 0 | <b>Days</b> | 9 | <b>MW</b> | 0.0 | <b>Visc</b> | 0.0 |
|-----------|-------|------------|-------|-----------------|---|-------------|---|-----------|-----|-------------|-----|

|                    |                   |               |                        |
|--------------------|-------------------|---------------|------------------------|
| <b>Formation :</b> | <b>PBTD : 0.0</b> | <b>Perf :</b> | <b>PKR Depth : 0.0</b> |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: RDRT/NO COMPLETION

| Start | End   | Hrs  | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 09:30 | 3.5  | CLEAN PITS.          |
| 09:30 | 06:00 | 20.5 | RIG DOWN.            |

PERFORMED VARIOUS WELDING ON RIG. CHANGED OUT 2- 12' BUTTERFLIES ON PUMP SUCTIONS. CHANGED OIL IN DRAWWORKS MOTORS.

FULL CREWS. NO ACCIDENTS.

SAFETY MEETINGS ON NIPPLING DOWN AND RIGGING DOWN BOILER.

FUEL ON HAND 2000 GALS. USED 319 GALS.

WILL CHANGE OUT HYDRAMATICS TODAY, MECHANIC WAS UNAVAILABLE YESTERDAY.

TRANSFERRING 2000 GALS FUEL.

TRANSFERRING 8 JOINTS, 4.5", N-80, 11.6# CASING AND 1 SHORT JOINT TO CWU 1155-24.

5 OF THESE JOINTS WILL BE TRANSFERRED BACK, VIA A BUNNING TRUCK, THREADS WERE DENTED.

RIG MOVE IS 1.7 MILES.

06:00 18.0 RIG RELEASED AT 09:30 HRS, 1/19/2008.

CASING POINT COST \$716,141

01-23-2008 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$44,604 Daily Total \$44,604

Cum Costs: Drilling \$721,915 Completion \$204,324 Well Total \$926,239

MD 9,375 TVD 9,375 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTB : 9323.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

| Start | End | Hrs  | Activity Description   |
|-------|-----|------|--|
| 06:00 |     | 18.0 | MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 60'. EST CEMENT TOP @ 250'. RD SCHLUMBERGER. |

02-02-2008 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$750 Daily Total \$750

Cum Costs: Drilling \$721,915 Completion \$205,074 Well Total \$926,989

MD 9,375 TVD 9,375 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 9323.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | NU FRAC TREE. PRESSURE TEST CASING TO 6500 PSIG. BLED OFF CASING. SWI. |

02-15-2008 Reported By CARLSON

DailyCosts: Drilling \$0 Completion \$1,900 Daily Total \$1,900

Cum Costs: Drilling \$721,915 Completion \$206,974 Well Total \$928,889

MD 9,375 TVD 9,375 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9323.0 Perf : 8548-9041 PKR Depth : 0.0

Activity at Report Time: FRAC

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | PERFORATED LPR FROM 8766'-67', 8780'-81', 8797'-98', 8808'-09', 8819'-20', 8901'-02', 8922'-23', 8934'-35', 9016'-17', 9028'-29' & 9039'-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5214 GAL YF116 ST+ PAD, 35914 GAL YF116 ST+ W/105700# 20/40 SAND @ 1-5 PPG. MTP 6044 PSIG. MTR 51 BPM. ATP 4493 PSIG. ATR 47.7 BPM. ISIP 2780 PSIG. RD SCHLUMBERGER.  |
|       |       |      | RUWL. SET CFP @ 8730'. PERFORATED MPR/LPR FROM 8548'-49', 8583'-84', 8590'-91', 8601'-02', 8611'-12', 8621'-22', 8670'-71', 8688'-89', 8697'-98', 8702'-03', 8708'-09' & 8713'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5209 GAL YF116 ST+ PAD 35877 GAL YF116 ST+ W/105700# 20/40 SAND @ 1-5 PPG. MTP 5968 PSIG. MTR 51 BPM. ATP 4158 PSIG. ATR 47.5 BPM. ISIP 2730 PSIG. RD SCHLUMBERGER. SDFN. |

02-16-2008 Reported By CARLSON

DailyCosts: Drilling \$0 Completion \$325,910 Daily Total \$325,910

Cum Costs: Drilling \$721,915 Completion \$532,884 Well Total \$1,254,799

MD 9,375 TVD 9,375 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9323.0 Perf : 7235-9041 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

06:00 06:00 24.0 SICP 2140 PSIG. RUWL. SET CFP @ 8510'. PERFORATED MPR FROM 8382'-84', 8390'-91', 8396'-97', 8403'-04', 8416'-17', 8437'-38', 8446'-47', 8463'-64', 8481'-82', 8487'-88' & 8493'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5216 GAL YF116 ST+ PAD, 36068 GAL YF116 ST+ W/106200# 20/40 SAND @ 1-5 PPG. MTP 5850 PSIG. MTR 50.8 BPM. ATP 4387 PSIG. ATR 46.3 BPM. ISIP 3130 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8340'. PERFORATED MPR FROM 8152'-53', 8165'-66', 8190'-91', 8217'-18', 8227'-28', 8236'-37', 8270'-71', 8283'-84', 8293'-94', 8307'-08', 8320'-21' & 8326'-27' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5205 GAL YF116 ST+ PAD, 57013 GAL YF116 ST+ W/159300# 20/40 SAND @ 1-4 PPG. MTP 6030 PSIG. MTR 51 BPM. ATP 4546 PSIG. ATR 48.7 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.

RUWL. SER 10K CFP AT 8090'. PERFORATED MPR FROM 7879'-80', 7894'-95', 7911'-12', 7969'-70', 7981'-82', 7990'-91', 8000'-01', 8015'-16', 8023'-24', 8034'-35', 8043'-44' & 8060'-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5207 GAL YF116ST+ PAD, 64380 GAL YF116ST+ W/189200# 20/40 SAND @ 1-4 PPG. MTP 6081 PSIG. MTR 50.9 BPM. ATP 4284 PSIG. ATR 48.3 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 7810'. PERFORATED UPR FROM 7644'-45', 7670'-71', 7675'-76', 7679'-80', 7701'-02', 7707'-08', 7714'-15', 7747'-49', 7767'-68', 7773'-74' & 7778'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5224 GAL YF116 ST+ PAD 35643 GAL YF116 ST+ W/104000# 20/40 SAND @ 1-5 PPG. MTP 5905 PSIG. MTR 51.1 BPM. ATP 4003 PSIG. ATR 47.5 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 7610'. PERFORATED UPR FROM 7492'-93', 7500'-01', 7515'-16', 7520'-22', 7564'-65', 7570'-71', 7577'-78', 7584'-86' & 7592'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 5204 GAL YF116 ST+ PAD, 36208 GAL YF116 ST+ W/107300# 20/40 SAND @ 1-5 PPG. MTP 5604 PSIG. MTR 51.7 BPM. ATP 4097 PSIG. ATR 47.2 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7410'. PERFORATED UPR FROM 7235'-36', 7241'-42', 7254'-55', 7259'-60', 7279'-80', 7284'-85', 7290'-91', 7331'-32', 7342'-43', 7347'-48', 7379'-80' & 7384'-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5235 GAL YF116 ST+ PAD, 36161 GAL YF116 ST+ W/106500# 20/40 SAND @ 1-5 PPG. MTP 5097 PSIG. MTR 50.6 BPM. ATP 3786 PSIG. ATR 47.6 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7133'. BLED OFF PRESSURE. RDWL.

|   |       |             |  |            |   |                  |    |             |                 |             |     |
|---|-------|-------------|--|------------|---|------------------|----|-------------|-----------------|-------------|-----|
| 02-21-2008                                    |       | Reported By |  | HISLOP     |   |                  |    |             |                 |             |     |
| Daily Costs: Drilling                         |       | \$0         |  | Completion |   | \$23,635         |    | Daily Total |                 | \$23,635    |     |
| Cum Costs: Drilling                           |       | \$721,915   |  | Completion |   | \$556,519        |    | Well Total  |                 | \$1,278,434 |     |
| MD  | 9,375 | TVD         | 9,375  | Progress   | 0 | Days             | 14 | MW          | 0.0             | Visc        | 0.0 |
| Formation : MESAVERDE                         |       |             | PBSD : 9323.0  |            |   | Perf : 7235-9041 |    |             | PKR Depth : 0.0 |             |     |
| Activity at Report Time: CLEAN OUT AFTER FRAC |       |             |  |            |   |                  |    |             |                 |             |     |
| Start   | End   | Hrs         | Activity Description   |            |   |                  |    |             |                 |             |     |
| 06:00   | 06:00 | 24.0        | SICP 0 PSIG. MIRUSU. ND TREE. NU BOP RIH W/BIT & PUMP OFF SUB TO 7133'. RU TO DRILL PLUGS. SDFN. |            |   |                  |    |             |                 |             |     |

|                                    |       |             |               |            |   |                  |    |             |                 |             |     |
|------------------------------------|-------|-------------|---------------|------------|---|------------------|----|-------------|-----------------|-------------|-----|
| 02-22-2008                         |       | Reported By |               | HISLOP     |   |                  |    |             |                 |             |     |
| Daily Costs: Drilling              |       | \$0         |               | Completion |   | \$68,877         |    | Daily Total |                 | \$68,877    |     |
| Cum Costs: Drilling                |       | \$721,915   |               | Completion |   | \$625,396        |    | Well Total  |                 | \$1,347,311 |     |
| MD                                 | 9,375 | TVD         | 9,375         | Progress   | 0 | Days             | 15 | MW          | 0.0             | Visc        | 0.0 |
| Formation : MESAVERDE              |       |             | PBSD : 9323.0 |            |   | Perf : 7235-9041 |    |             | PKR Depth : 0.0 |             |     |
| Activity at Report Time: FLOW TEST |       |             |               |            |   |                  |    |             |                 |             |     |

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7133', 7410', 7610', 7810', 8090', 8320', 8510' & 8730'. RIH. CLEANED OUT TO 9160'. LANDED TUBING @ 7871' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FLOWED 15 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 1800 PSIG. 52 BFPH. RECOVERED 720 BLW. 9580 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF BIT SUB .91'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.93'  
 XN NIPPLE 1.30'  
 242 JTS 2-3/8" 4.7# N-80 TBG 7823.53'  
 BELOW KB 13.00'  
 LANDED @ 7871.04' KB

02-23-2008 Reported By HISLOP

|                       |               |                  |                 |             |             |
|-----------------------|---------------|------------------|-----------------|-------------|-------------|
| Daily Costs: Drilling | \$0           | Completion       | \$4,863         | Daily Total | \$4,863     |
| Cum Costs: Drilling   | \$721,915     | Completion       | \$630,259       | Well Total  | \$1,352,174 |
| MD                    | 9,375         | TVD              | 9,375           | Progress    | 0           |
| Days                  | 16            | MW               | 0.0             | Visc        | 0.0         |
| Formation : MESAVERDE | PBTD : 9323.0 | Perf : 7235-9041 | PKR Depth : 0.0 |             |             |

Activity at Report Time: FLOW TEST

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2050 PSIG. 36 BFPH. RECOVERED 958 BLW. 8622 BLWTR. |

02-24-2008 Reported By HISLOP

|                       |               |                  |                 |             |             |
|-----------------------|---------------|------------------|-----------------|-------------|-------------|
| Daily Costs: Drilling | \$0           | Completion       | \$2,775         | Daily Total | \$2,775     |
| Cum Costs: Drilling   | \$721,915     | Completion       | \$633,034       | Well Total  | \$1,354,949 |
| MD                    | 9,375         | TVD              | 9,375           | Progress    | 0           |
| Days                  | 17            | MW               | 0.0             | Visc        | 0.0         |
| Formation : MESAVERDE | PBTD : 9323.0 | Perf : 7235-9041 | PKR Depth : 0.0 |             |             |

Activity at Report Time: FLOW TEST

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2650 PSIG. 32 BFPH. RECOVERED 768 BLW. 7854 BLWTR. |

02-25-2008 Reported By HISLOP

|                        |               |                  |                 |             |             |
|------------------------|---------------|------------------|-----------------|-------------|-------------|
| Daily Costs: Drilling  | \$0           | Completion       | \$2,775         | Daily Total | \$2,775     |
| Cum Costs: Drilling    | \$721,915     | Completion       | \$635,809       | Well Total  | \$1,357,724 |
| MD                     | 9,375         | TVD              | 9,375           | Progress    | 0           |
| Days                   | 18            | MW               | 0.0             | Visc        | 0.0         |
| Formation : MESA VERDE | PBTD : 9323.0 | Perf : 7235-9041 | PKR Depth : 0.0 |             |             |

Activity at Report Time: FLOW TESTING

| Start | End   | Hrs  | Activity Description   |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64 CHOKE. FTP 1800 PSIG. CP 2800 PSIG. 25 BFPH. RECOVERED 628 BLW. 7226 BLWTR. |

02-26-2008 Reported By HISLOP

|                       |           |            |           |             |             |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0       | Completion | \$2,775   | Daily Total | \$2,775     |
| Cum Costs: Drilling   | \$721,915 | Completion | \$638,584 | Well Total  | \$1,360,499 |

MD 9,375 TVD 9,375 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9323.0

Perf : 7235-9041

PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64 CHOKE. FTP 1800 PSIG. CP 2600 PSIG. 18 BFPH. RECOVERED 460 BLW. 6766 BLWTR. SI. WO FACILITIES. |

FINAL COMPLETION DATE: 2/25/08

03-06-2008 Reported By HEATH LEMON

|                       |           |            |           |             |             |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0       | Completion | \$0       | Daily Total | \$0         |
| Cum Costs: Drilling   | \$721,915 | Completion | \$638,584 | Well Total  | \$1,360,499 |

MD 9,375 TVD 9,375 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 9323.0

Perf : 7235-9041

PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

| Start | End   | Hrs  | Activity Description  |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 3300 & CP 3425 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 03/05/08. FLOWED 1046 MCFD RATE ON 8/64" POS CHOKE. STATIC 226. |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |  |  |  |  |
|--|--|--|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  |  | 5. Lease Serial No.<br>UTU0285A  |  |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____  |  |  | 6. If Indian, Allottee or Tribe Name   |  |  |
| 2. Name of Operator<br>EOG RESOURCES, INC.   |  |  | 7. Unit or CA Agreement Name and No.<br>CHAPITA WELLS UNI  |  |  |
| Contact: MARY A. MAESTAS<br>E-Mail: mary_maestas@eogresources.com  |  |  | 8. Lease Name and Well No.<br>CHAPITA WELLS UNIT 1159-26   |  |  |
| 3. Address 600 17TH STREET SUITE 1000N<br>DENVER, CO 80202   |  |  | 9. API Well No.<br>43-047-37851  |  |  |
| 3a. Phone No. (include area code)<br>Ph: 303-824-5526  |  |  | 10. Field and Pool, or Exploratory<br>NATURAL BUTTES/MESAVERDE                                       |  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface NWNE 1203FNL 1736FEL 40.01094 N Lat, 109.40394 W Lon<br>At top prod interval reported below NWNE 1203FNL 1736FEL 40.01094 N Lat, 109.40394 W Lon<br>At total depth NWNE 1203FNL 1736FEL 40.01094 N Lat, 109.40394 W Lon |  |  | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 26 T9S R22E Mer SLB                         |  |  |
| 14. Date Spudded<br>12/16/2007   |  |  | 15. Date T.D. Reached<br>01/17/2008  |  |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>03/05/2008  |  |  | 17. Elevations (DF, KB, RT, GL)*<br>5018 GL  |  |  |
| 18. Total Depth: MD<br>TVD 9375  |  |  | 19. Plug Back T.D.: MD<br>TVD 9323   |  |  |
| 20. Depth Bridge Plug Set: MD<br>TVD   |  |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>RST/CBL/CCL/PL/GR <i>Temp</i> |  |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)     |  |  |  |  |  |

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 7.875     | 4.500 P-110 | 11.6        |          |             |                      |                             |                   |             |               |
| 12.250    | 9.625 J-55  | 36.0        | 0        | 2391        |                      | 625                         |                   |             |               |
| 7.875     | 4.500 N-80  | 11.6        | 0        | 9366        |                      | 1940                        |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |

## 24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7871           |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation    | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|------|-----------|--------------|
| A) MESAVERDE | 7235 | 9041   | 8766 TO 9041        |      | 3         |              |
| B)           |      |        | 8548 TO 8714        |      | 3         |              |
| C)           |      |        | 8382 TO 8494        |      | 3         |              |
| D)           |      |        | 8152 TO 8327        |      | 3         |              |

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                    |
|----------------|--|
| 8766 TO 9041   | 41,128 GALS GELLED WATER & 105,700# 20/40 SAND |
| 8548 TO 8714   | 41,086 GALS GELLED WATER & 105,700# 20/40 SAND |
| 8382 TO 8494   | 41,284 GALS GELLED WATER & 106,200# 20/40 SAND |
| 8152 TO 8327   | 62,218 GALS GELLED WATER & 159,300# 20/40 SAND |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/05/2008          | 03/12/2008           | 24           | →               | 16.0    | 779.0   | 168.0     |                       |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 10/64"              | 2300                 | 2900.0       | →               | 16      | 779     | 168       |                       | PGW         |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59292 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

MAR 31 2008

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name   | Top<br>Meas. Depth   |
|-----------|------|--------|------------------------------|--|--|
| MESAVERDE | 7235 | 9041   |                              | GREEN RIVER<br>MAHOGANY<br>UTELAND BUTTE<br>WASATCH<br>CHAPITA WELLS<br>BUCK CANYON<br>PRICE RIVER<br>MIDDLE PRICE RIVER | 1658<br>2270<br>4505<br>4618<br>5206<br>5876<br>6962<br>7817 |

## 32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

Item #40: The P-110 casing used are marker joints.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59292 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature 

Electronic Submission

Date 03/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***



**Chapita Wells Unit 1159-26 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

|           |       |
|-----------|-------|
| 7879-8061 | 3/spf |
| 7644-7779 | 3/spf |
| 7492-7594 | 3/spf |
| 7235-7385 | 3/spf |

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

|           |  |
|-----------|--|
| 7879-8061 | 69,587 GALS GELLED WATER & 189,200# 20/40 SAND |
| 7644-7779 | 40,867 GALS GELLED WATER & 104,000# 20/40 SAND |
| 7492-7594 | 41,412 GALS GELLED WATER & 107,300# 20/40 SAND |
| 7235-7385 | 41,396 GALS GELLED WATER & 106,500# 20/40 SAND |

Perforated the Lower Price River from 8766-67', 8780-81', 8797-98', 8808-09', 8819-20', 8901-02', 8922-23', 8934-35', 9016-17', 9028-29' & 9039-41' w/ 3 spf.

Perforated the Middle/Lower Price River from 8548-49', 8583-84', 8590-91', 8601-02', 8611-12', 8621-22', 8670-71', 8688-89', 8697-98', 8702-03', 8708-09' & 8713-14' w/ 3 spf.

Perforated the Middle Price River from 8382-84', 8390-91', 8396-97', 8403-04', 8416-17', 8437-38', 8446-47', 8463-64', 8481-82', 8487-88' & 8493-94' w/ 3 spf.

Perforated the Middle Price River from 8152-53', 8165-66', 8190-91', 8217-18', 8227-28', 8236-37', 8270-71', 8283-84', 8293-94', 8307-08', 8320-21' & 8326-27' w/ 3 spf.

Perforated the Middle Price River from 7879-80', 7894-95', 7911-12', 7969-70', 7981-82', 7990-91', 8000-01', 8015-16', 8023-24', 8034-35', 8043-44' & 8060-61' w/ 3 spf.

Perforated the Upper Price River from 7644-45', 7670-71', 7675-76', 7679-80', 7701-02', 7707-08', 7714-15', 7747-49', 7767-68', 7773-74' & 7778-79' w/ 3 spf.

Perforated the Upper Price River from 7492-93', 7500-01', 7515-16', 7520-22', 7564-65', 7570-71', 7577-78', 7584-86' & 7592-94' w/ 3 spf.

Perforated the Upper Price River from 7235-36', 7241-42', 7254-55', 7259-60', 7279-80', 7284-85', 7290-91', 7331-32', 7342-43', 7347-48', 7379-80' & 7384-85' w/ 3 spf.

**52. FORMATION (LOG) MARKERS:**

|                   |      |
|-------------------|------|
| Lower Price river | 8626 |
| Sego              | 9120 |

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

---

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

---

Well name and number: CWU 1159-26

API number: 4304737851

Well Location: QQ NWNE Section 26 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL

state UT

zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN

state

zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

| DEPTH |    | VOLUME<br>(FLOW RATE OR HEAD) | QUALITY<br>(FRESH OR SALTY) |
|-------|----|-------------------------------|-----------------------------|
| FROM  | TO |                               |                             |
|       |    | NO WATER                      |                             |
|       |    |                               |                             |
|       |    |                               |                             |
|       |    |                               |                             |
|       |    |                               |                             |
|       |    |                               |                             |
|       |    |                               |                             |
|       |    |                               |                             |

Formation tops:  
(Top to Bottom)

1

2

3

4

5

6

7

8

9

10

11

12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

---

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

3/26/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***5. Lease Serial No.  
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS8. Well Name and No.  
CHAPITA WELLS UNIT 1159-269. API Well No.  
43-047-3785110. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC.Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com3a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-5526

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T9S R22E NWNE 1203FNL 1736FEL  
40.01094 N Lat, 109.40394 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input checked="" type="checkbox"/> Reclamation    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 8/4/2008.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #66266 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 01/13/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***